

NEWFIELD



November 12, 2004

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Federal 2A-35-8-17, 3-35-8-17, 4-35-8-17,
5-35-8-17, 7-35-8-17, 8-35-8-17, 9-35-8-17, 11-35-8-17, 12-35-8-17, 13-35-8-17,
14-35-8-17, and 16-35-8-17.

Dear Diana:

Enclosed find APD's on the above referenced wells. The 7-35-8-17 and 11-35-8-17 are Exception Locations. The appropriate paper will be sent to you from our office in Denver. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED
NOV 15 2004
DIV. OF OIL, GAS & MINING

001

Form 3160-3
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.

UTU-40026

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA Agreement, Name and No.

N/A

8. Lease Name and Well No.

Federal 8-35-8-17

9. API Well No.

43-047-36076

10. Field and Pool, or Exploratory

Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area

SE/NE Sec. 35, T8S R17E

12. County or Parish

Uintah

13. State

UT

1a. Type of Work: ☒ DRILL☐ REENTER1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other☒ Single Zone ☐ Multiple Zone

2. Name of Operator

Newfield Production Company

3a. Address

Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)

(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface SE/NE 1984' FNL 688' FEL 588155X 40.076219

At proposed prod. zone 4436519Y - 109.966137

14. Distance in miles and direction from nearest town or post office*

Approximatley 18.8 miles southeast of Myton, Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drig. unit line, if any) Approx. 688' f/lse, NA f/unit

16. No. of Acres in lease

640.00

17. Spacing Unit dedicated to this well

40 Acres

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft.

Approx. 1343'

19. Proposed Depth

6200'

20. BLM/BIA Bond No. on file

UTU0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

5016' GL

22. Approximate date work will start*

2nd Quarter 2005

23. Estimated duration

Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)

Mandie Crozier

Date

11/12/04

Title

Regulatory Specialist

Approved by (Signature)

Name (Printed/Typed)

BRADLEY G. HILL

Date

11-16-04

Title

ENVIRONMENTAL SCIENTIST III

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

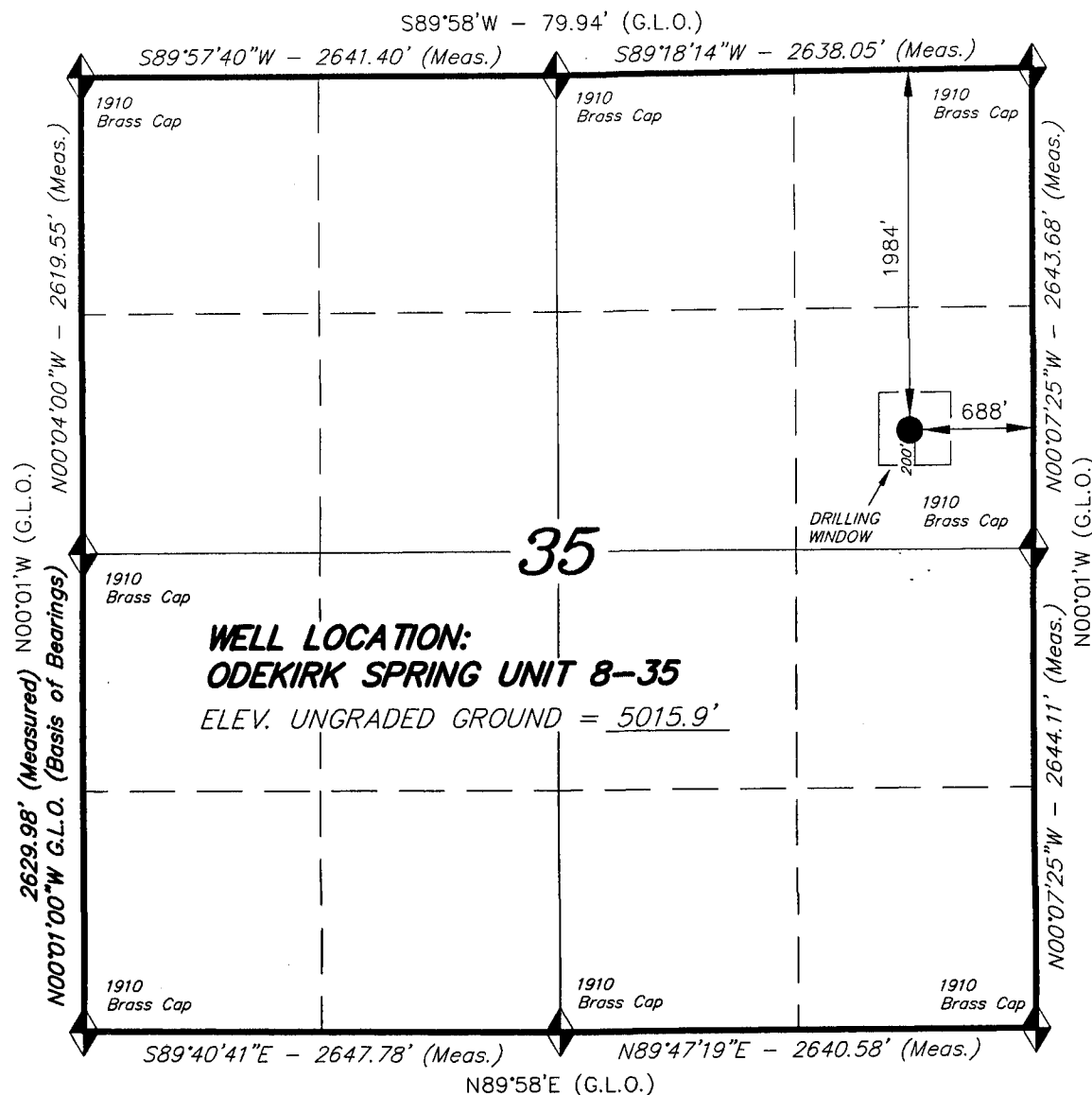
*(Instructions on reverse)

Federal Approval of this
Action is NecessaryRECEIVED
NOV 15 2004
DIV. OF OIL, GAS & MINING

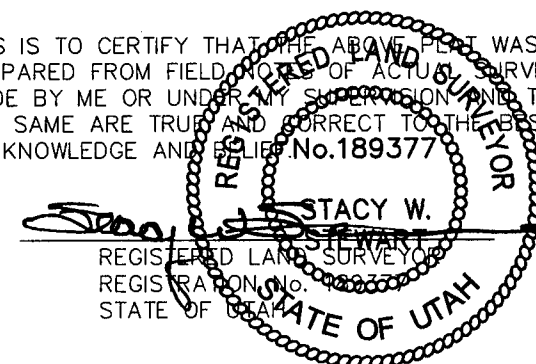
T8S, R17E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, ODEKIRK SPRING UNIT
8-35, LOCATED AS SHOWN IN THE SE
1/4 NE 1/4 OF SECTION 35, T8S, R17E,
S.L.B.&M. UINTAH COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



= SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: K.G.S.
DATE: 10-25-04	DRAWN BY: F.T.M.
NOTES:	FILE #

NEWFIELD PRODUCTION COMPANY
FEDERAL #8-35-8-17
SE/NE SECTION 35, T8S, R17E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 1640'
Green River	2225'
Wasatch	6200'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2225' - 6200' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

NEWFIELD PRODUCTION COMPANY
FEDERAL #8-35-8-17
SE/NE SECTION 35, T8S, R17E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Federal #8-35-8-17 located in the SE 1/4 NE 1/4 Section 35, T8S, R17E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 13.9 miles \pm to it's junction with an existing road to the northeast; proceed northeasterly - 3.3 miles \pm to it's junction with the beginning of the proposed access road; proceed northeasterly along the proposed access road - 170' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. AERC Report #1598, 7/21/98. Paleontological Resource Survey prepared by, Wade E. Miller, 7/28/03. See attached report cover pages, Exhibit "D".

For the Federal #8-35-8-17 Newfield Production Company requests 170' of disturbed area be granted in Lease UTU-40026 to allow for construction of the proposed access road. **Refer to Topographic Map "B"**. The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests a 745' ROW in Lease UTU-74870, a 745' ROW in Lease ML-44305, and 3,080' of disturbed area be granted in Lease UTU-40026 to allow for construction of the proposed gas lines. It is proposed that the ROW and disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

None.

Reserve Pit Liner

Please refer to the Monument Butte Field SOP

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Gardner Saltbush	<i>Atriplex gardneri</i>	6 lbs/acre
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Details of the On-Site Inspection

The proposed Federal #8-35-8-17 was on-sited on 8/11/04. The following were present; Brad Mecham (Newfield Production), David Gerbig (Newfield Production), and Byron Tolman (Bureau of Land Management). Weather conditions were clear at 80 degrees.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Brad Mecham
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #8-35-8-17 SE/NE Section 35, Township 8S, Range 17E: Lease UTU-40026 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

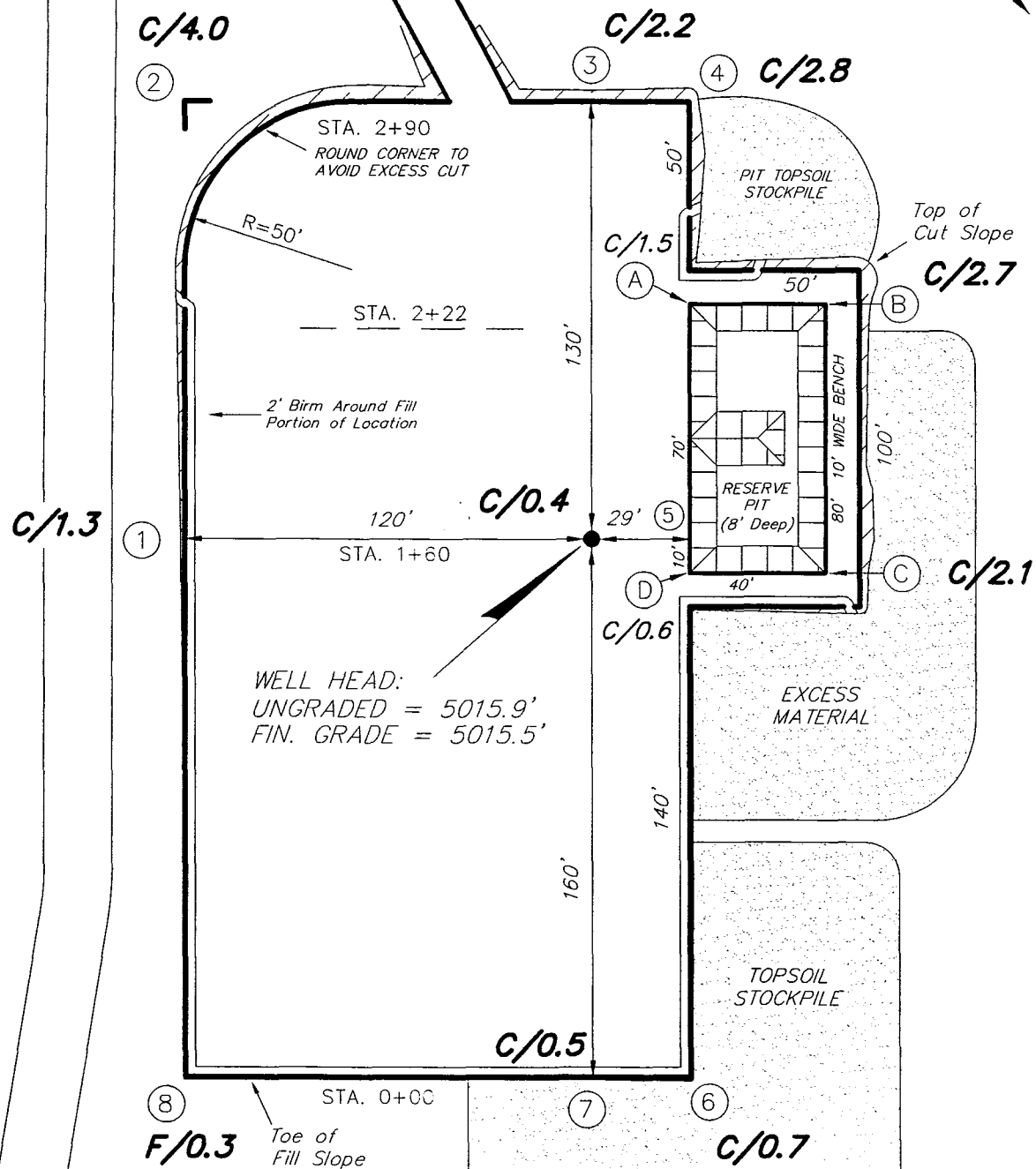
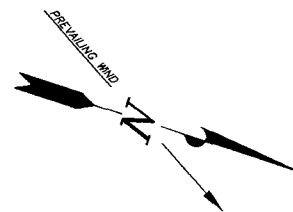
11/12/04
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

ODEKIRK SPRING UNIT 8-35
Section 35, T8S, R17E, S.L.B.&M.

PROPOSED ACCESS
ROAD (Max. 6% Grade)



REFERENCE POINTS

210' EASTERLY = 5015.9'
260' EASTERLY = 5019.7'
170' SOUTHERLY = 5016.5'
220' SOUTHERLY = 5016.6'

SURVEYED BY: K.G.S.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 10-25-04

Tri State
Land Surveying, Inc.

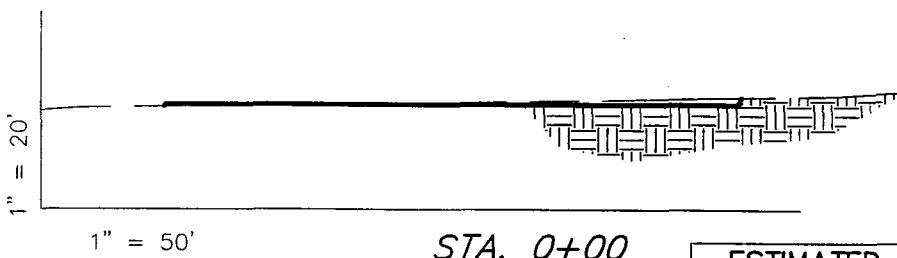
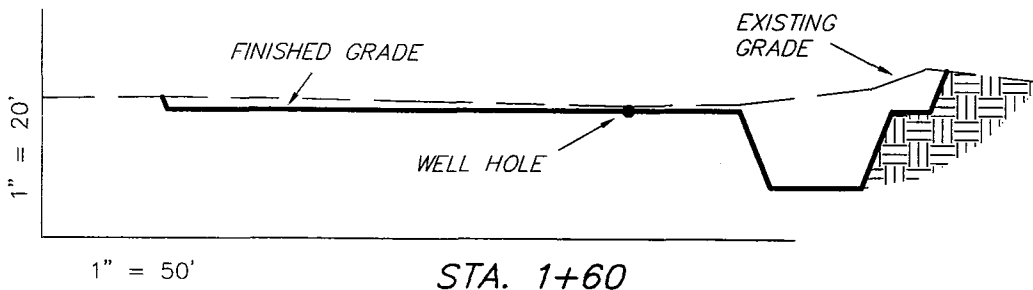
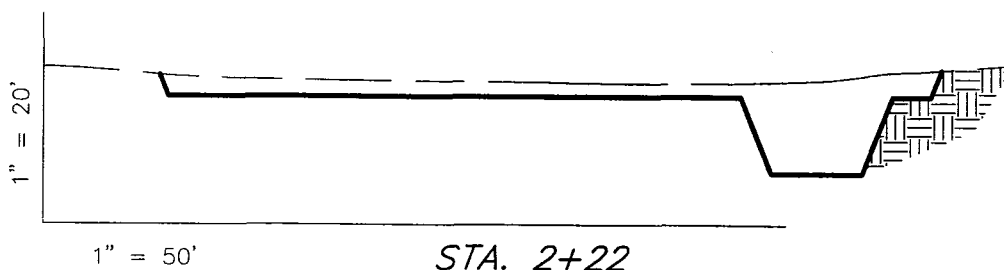
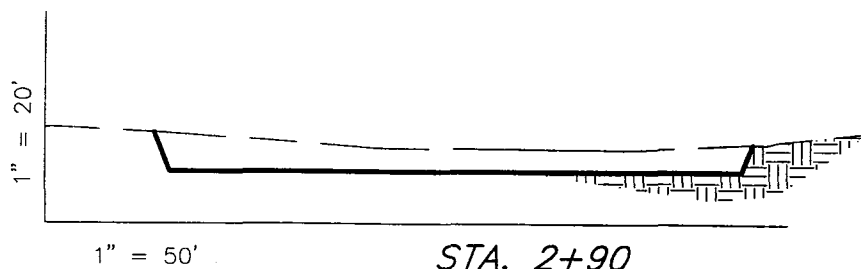
(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

ODEKIRK SPRING UNIT 8-35



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,230	150	Topsoil is not included in Pad Cut	1,080
PIT	640	0		640
TOTALS	1,870	150	890	1,720

SURVEYED BY: K.G.S.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 10-25-04

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

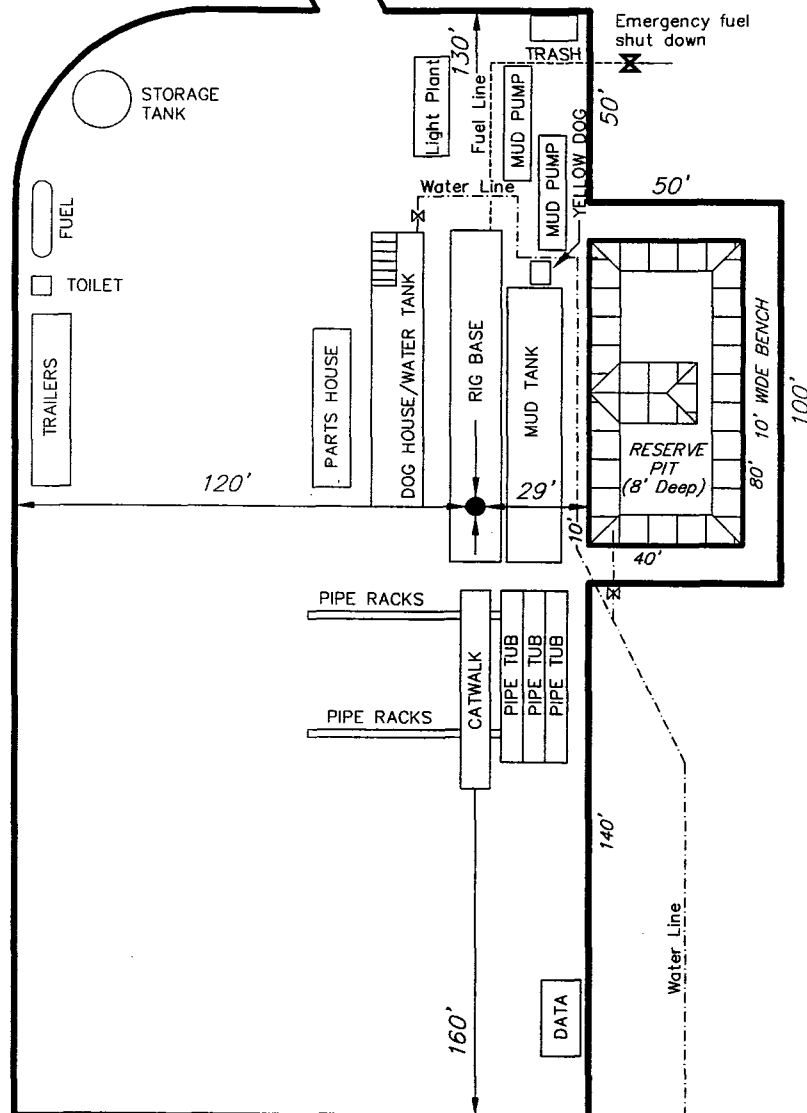
NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ODEKIRK SPRING UNIT 8-35

PROPOSED ACCESS
ROAD (Max. 6% Grade)

Existing Road



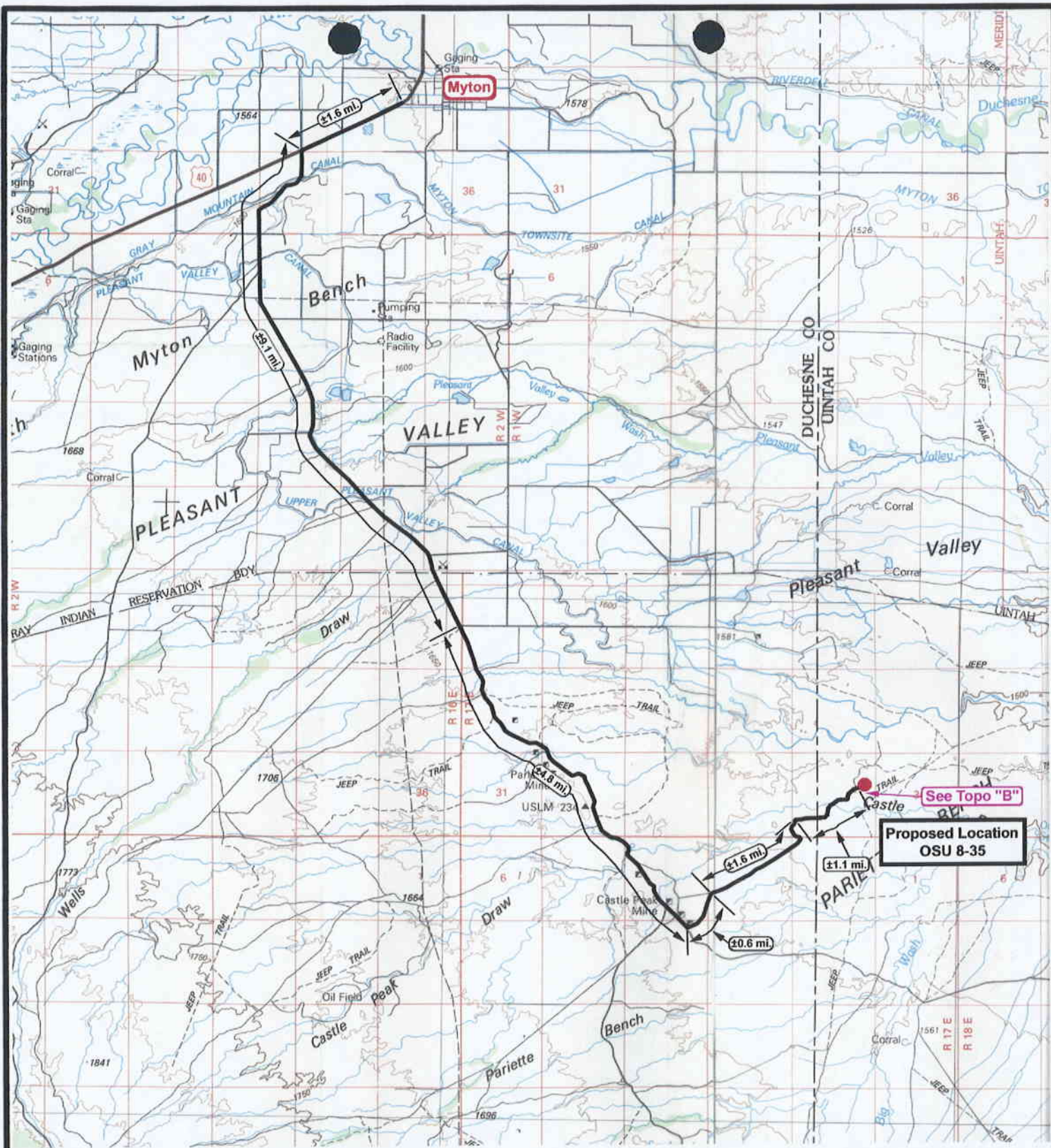
SURVEYED BY: K.G.S.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 10-25-04

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078





NEWFIELD
Exploration Company

Odekirk Spring Unit 8-35
SEC. 35, T8S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
38 West 100 North Vernal, Utah 84078

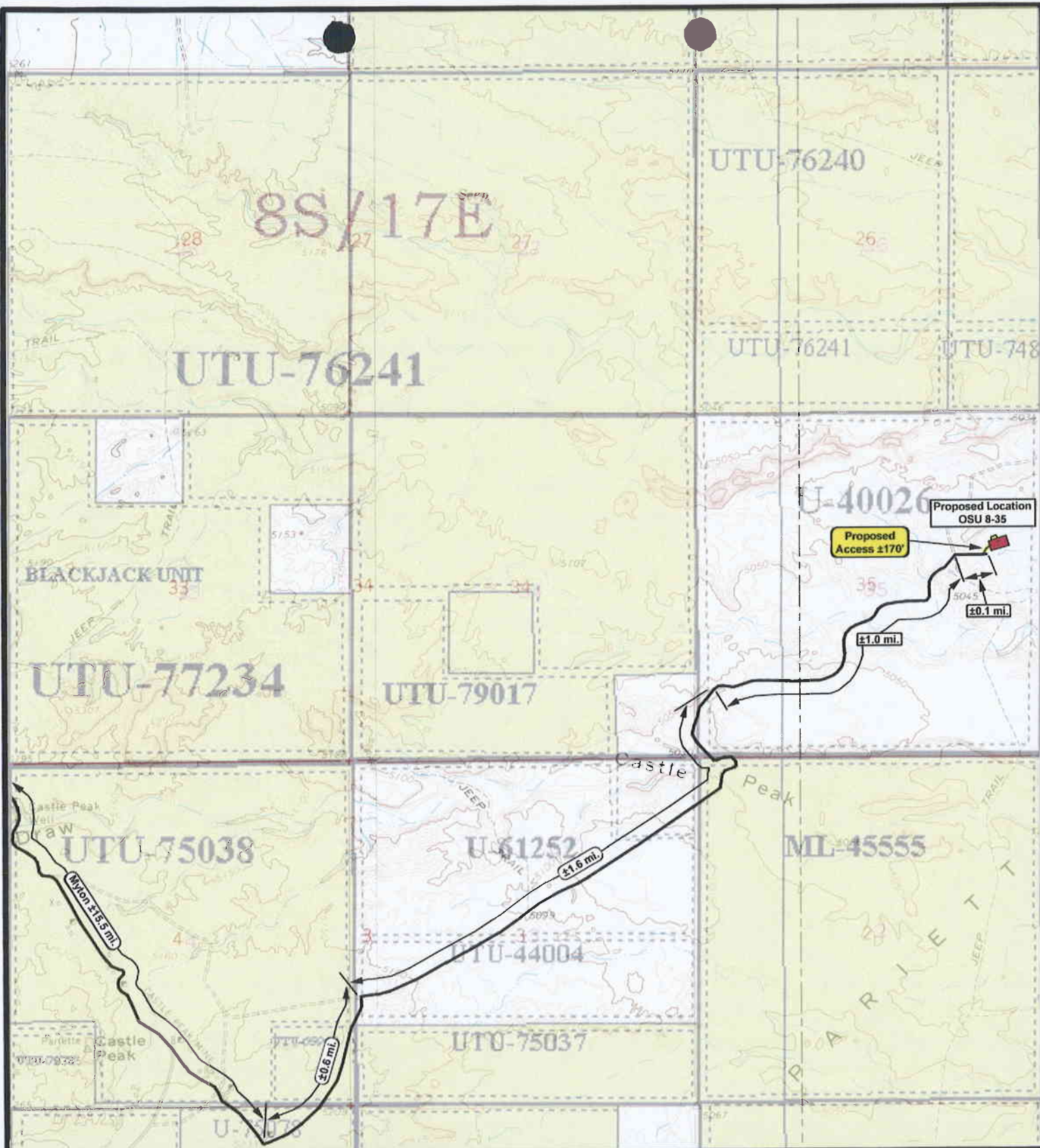
SCALE: 1 : 100,000
DRAWN BY: bgm
DATE: 10-26-2004

Legend

— Existing Road
— Proposed Access

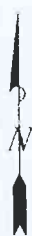
TOPOGRAPHIC MAP

"A"



NEWFIELD
Exploration Company

Odekirk Spring Unit 8-35
SEC. 35, T8S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'

DRAWN BY: bgm

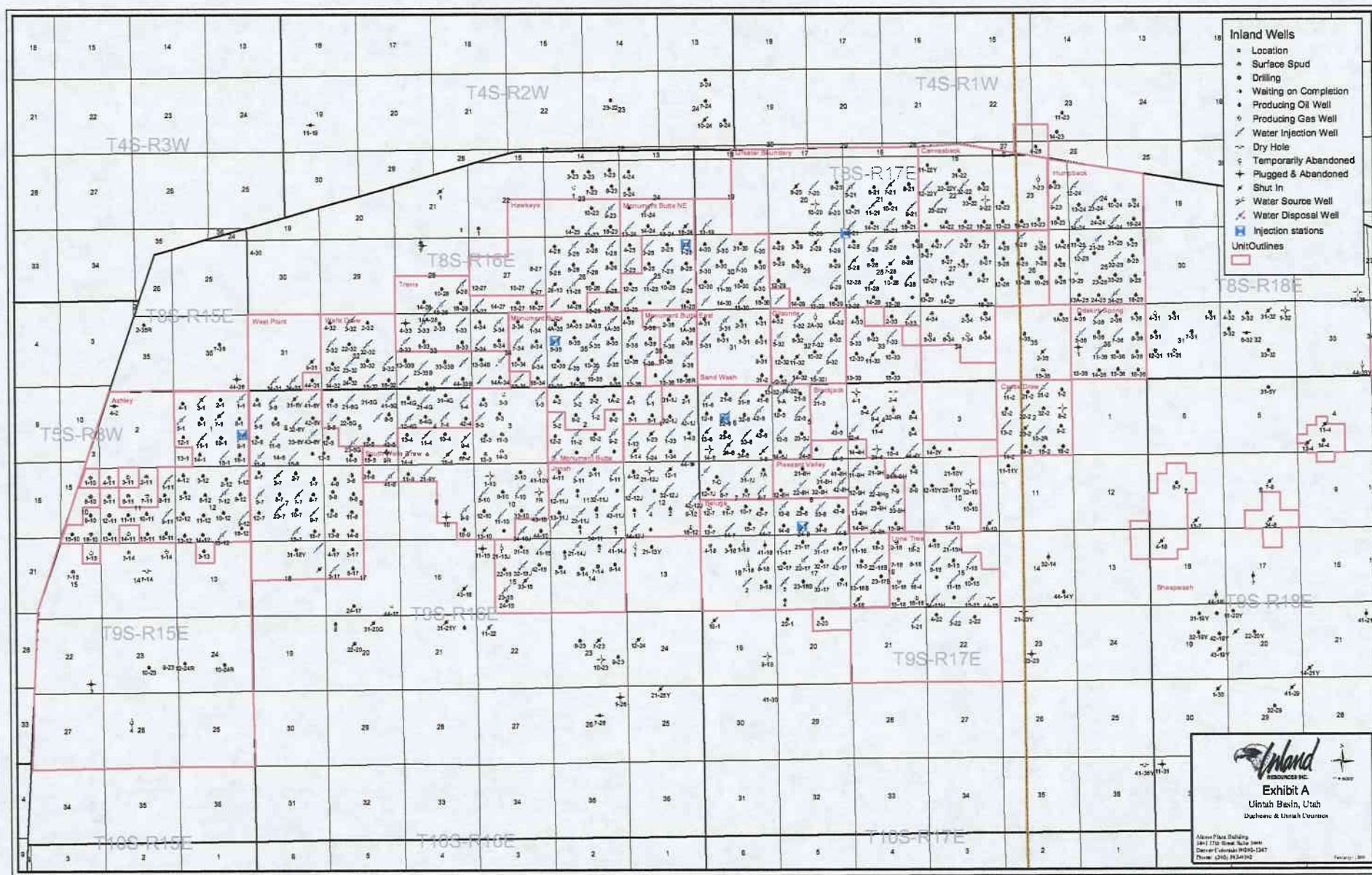
DATE: 10-26-2004

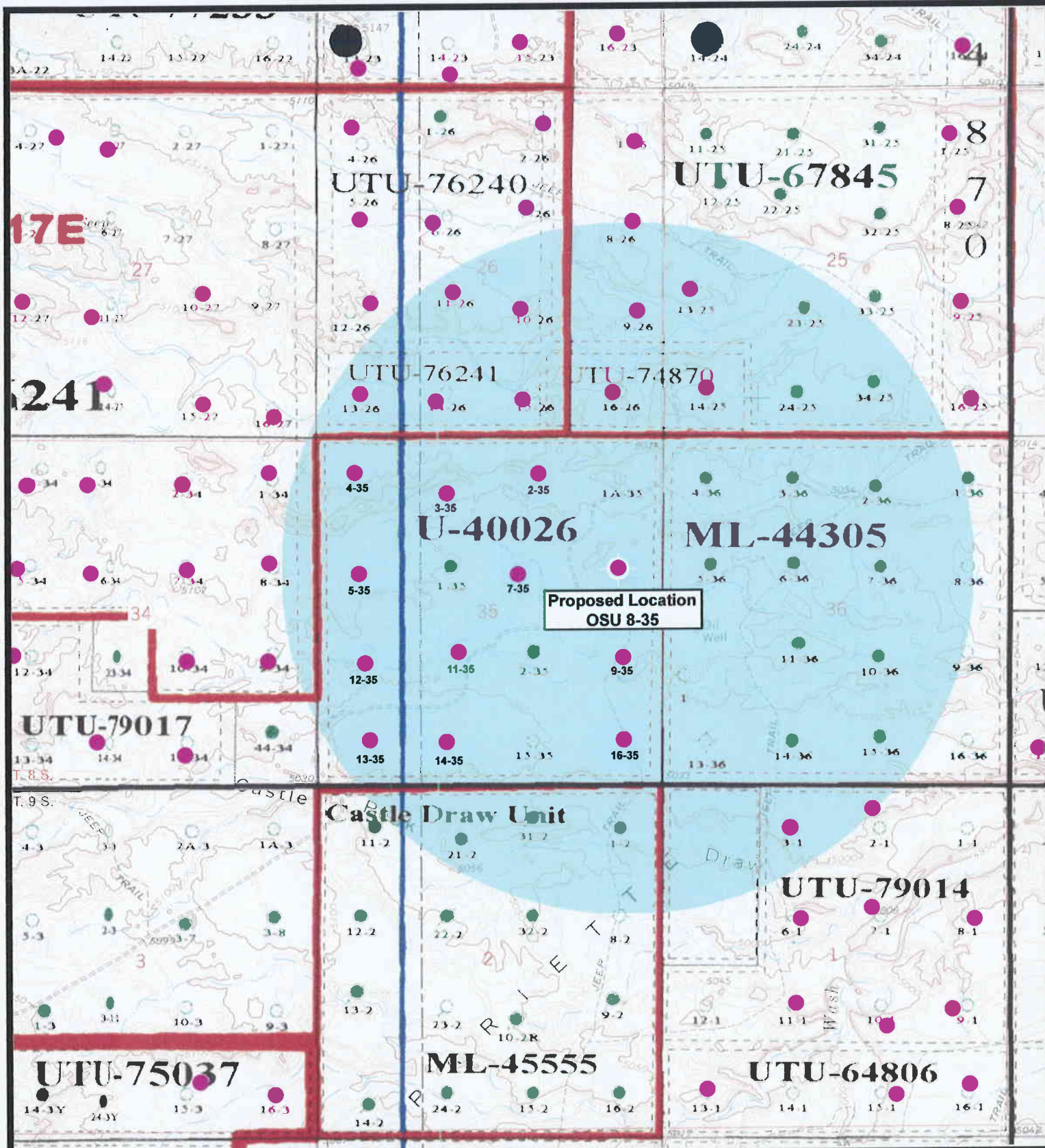
Legend

— Existing Road
— Proposed Access

TOPOGRAPHIC MAP

"B"





NEWFIELD
Exploration Company

Odekirk Spring Unit 8-35
SEC. 35, T8S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: bgm
DATE: 10-26-2004

Legend

● Well Locations
○ One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

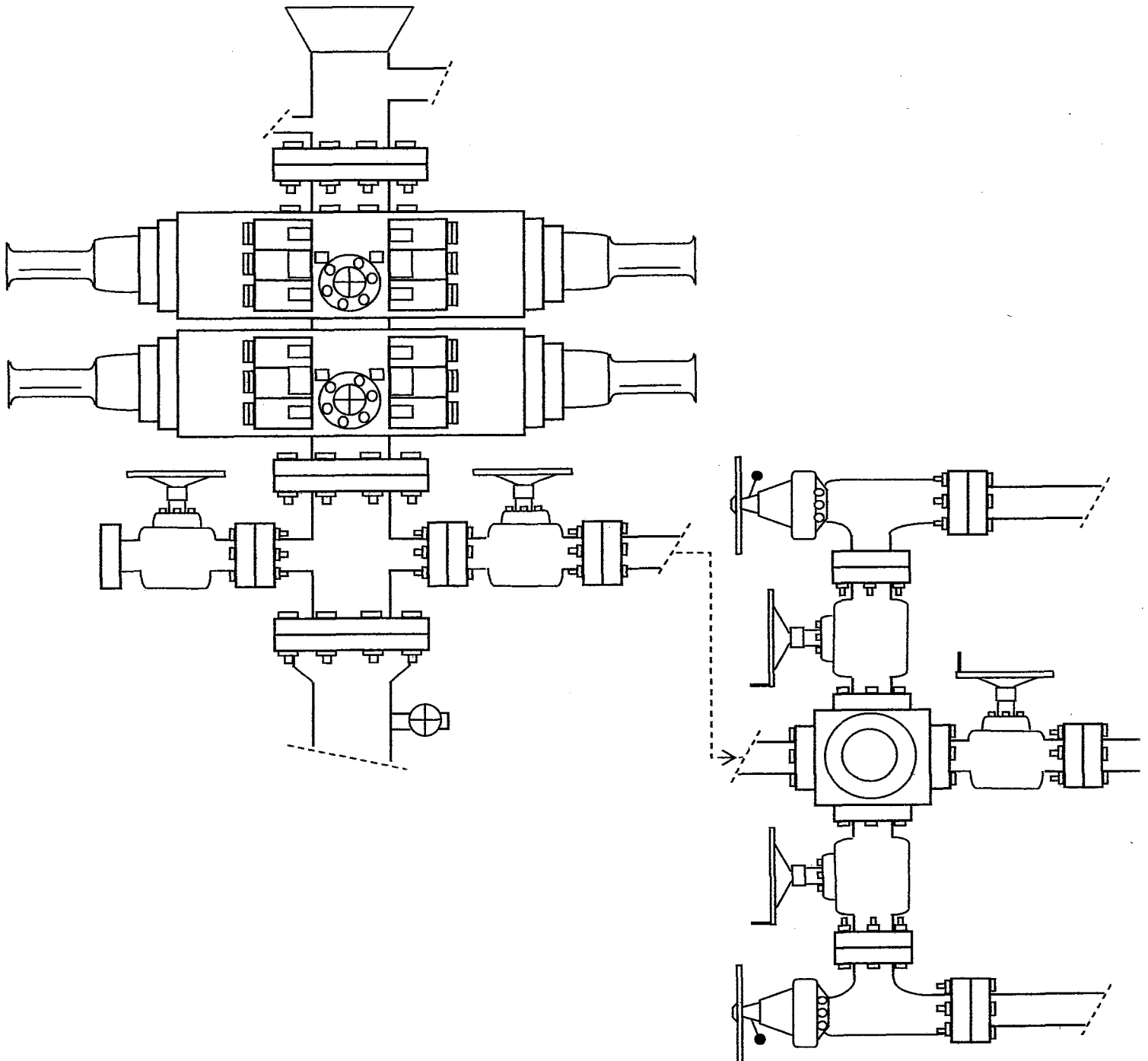


EXHIBIT C

CULTURAL RESOURCE EVALUATION OF VARIOUS LARGE TRACTS IN THE WELLS DRAW TO PARIETTE BENCH LOCALITY IN DUCHESNE & UINTAH COUNTIES, UTAH

Report Prepared for Inland Resources, Inc.

Department of Interior Permit No.: UT-98-54937

Utah State Project No.: UT-98-AF-0164bs

AERC Project 1598 (IPC98-4)

Author of the Report:
F. Richard Hauck, Ph.D



ARCHEOLOGICAL-ENVIRONMENTAL RESEARCH CORPORATION

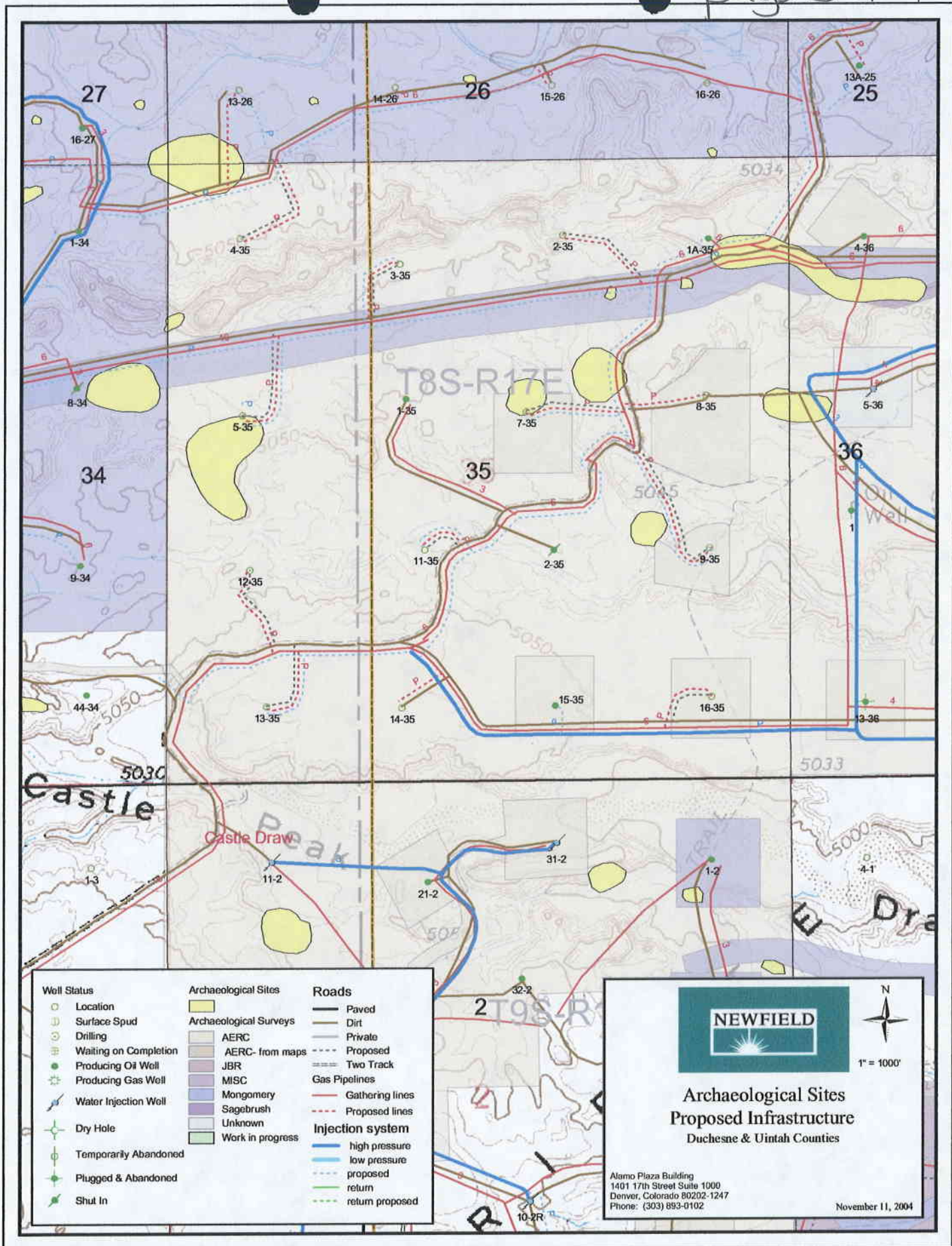
181 North 200 West, Suite 5 -- Bountiful, Utah 84010

P.O. Box 853, Bountiful, Utah 84011

Phone: (801) 292-7061, 292-9668 FAX: (801) 292-0614

E-mail: ari@xmission.com Web page: www.ari-aerc.org

July 21, 1998



INLAND RESOURCES, INC.

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE AND UTAH COUNTIES, UTAH**

(Section 35, T 8 S, R 17 E; Sections 13, 14, 23, 24, T 9 S, R 17 E; NE 1/4, NE 1/4,
Section 15, T 9 S, R 17 E; Sections 18, 19, T 9 S, R 18 E; Sections
2, 3, 10 and western half of Section 11, T 9 S, R 15 E)

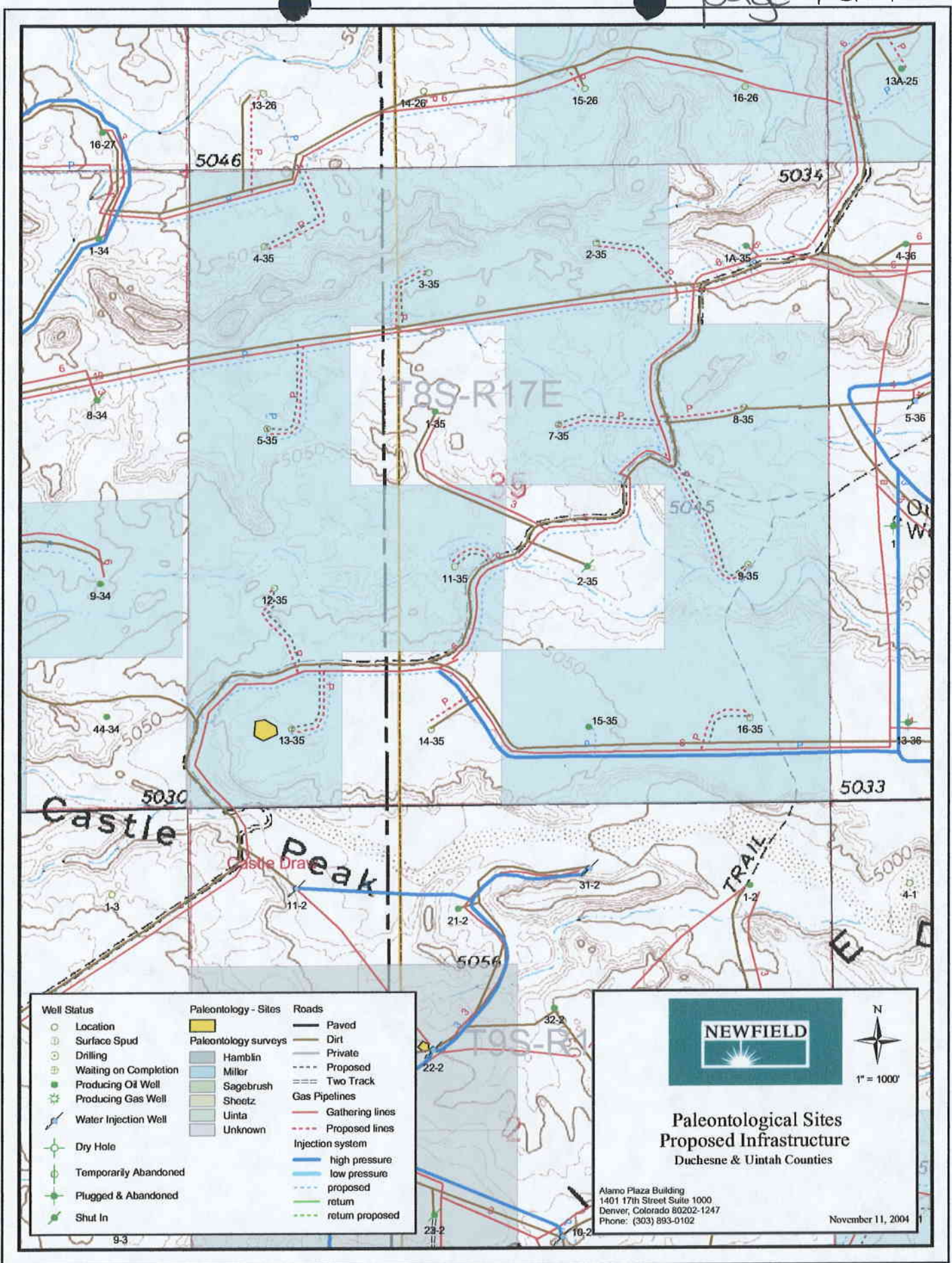
REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
July 28, 2003



004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/15/2004

API NO. ASSIGNED: 43-047-36076

WELL NAME: FEDERAL 8-35-8-17

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SENE 35 080S 170E

SURFACE: 1984 FNL 0688 FEL

BOTTOM: 1984 FNL 0688 FEL

UINTAH

MONUMENT BUTTE (105)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-40026

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.07622

LONGITUDE: -109.9661

RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTU056)
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit
(No. MUNICIPAL)
- ☒ RDCC Review (Y/N)
(Date: _____)
- ☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit _____

☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

___ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

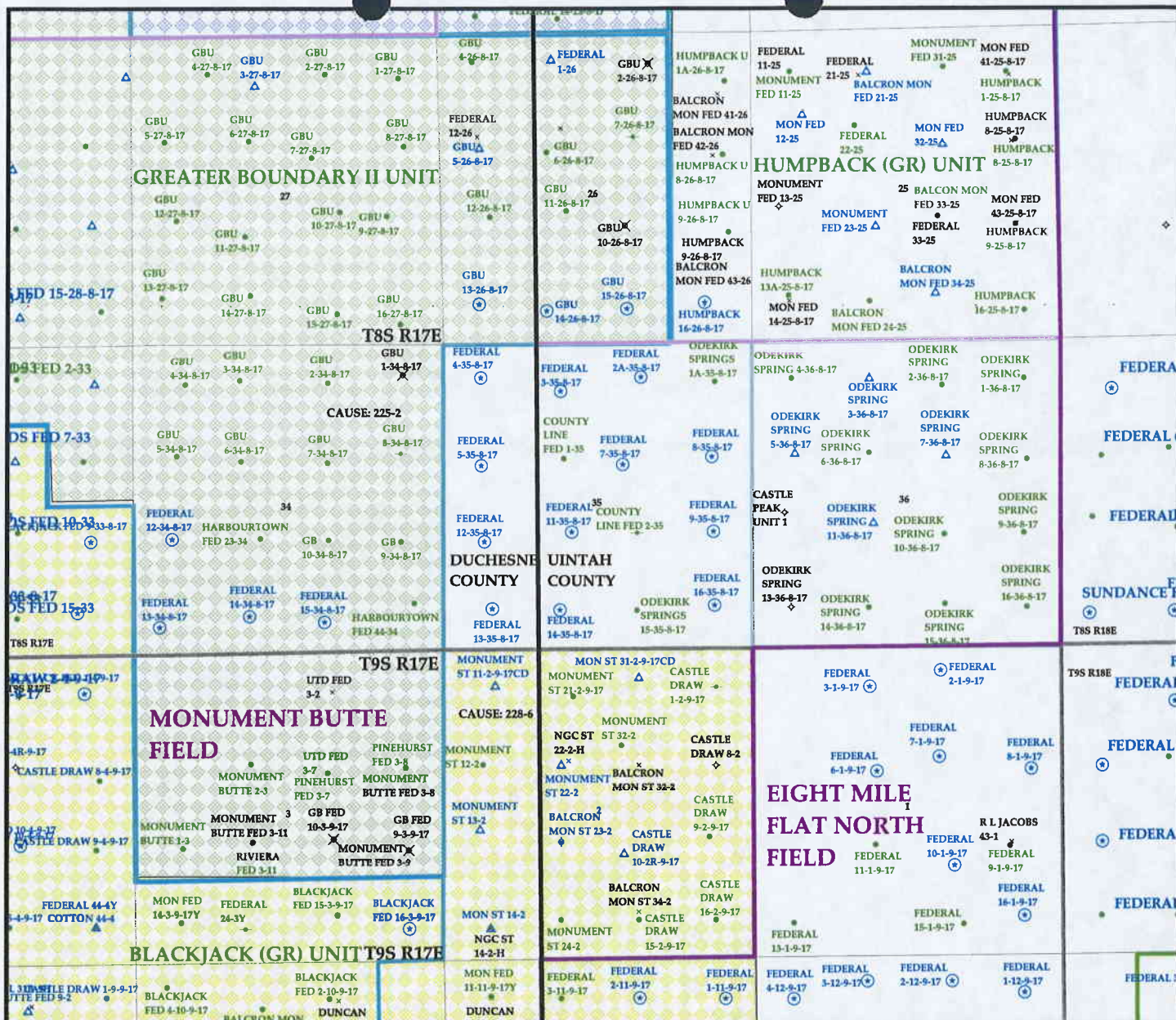
___ R649-3-11. Directional Drill

COMMENTS:

See Separate File

STIPULATIONS:

1- Federal Approval
2- Spacing & P



OPERATOR: NEWFIELD PROD CO (N2695)

SEC. 35 T8S R.17E

FIELD: MONUMENT BUTTE (105)

COUNTY: UTAH

SPACING: R649-3-2 / GENERAL SITING

Utah Oil Gas and Mining

Wells

- ✱ GAS INJECTION
- ✱ GAS STORAGE
- ✱ LOCATION ABANDONED
- ⊙ NEW LOCATION
- ✱ PLUGGED & ABANDONED
- ✱ PRODUCING GAS
- PRODUCING OIL
- ✱ SHUT-IN GAS
- ✱ SHUT-IN OIL
- ✱ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ⚡ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERMAL
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 16-NOVEMBER-2004

005



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

November 16, 2004

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

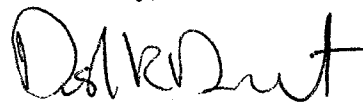
Re: Federal 8-35-8-17 Well, 1984' FNL, 688' FEL, SE NE, Sec. 35, T. 8 South,
R. 17 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36076.

Sincerely,


(for) John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Newfield Production Company
Well Name & Number Federal 8-35-8-17
API Number: 43-047-36076
Lease: UTU-40026

Location: SE NE Sec. 35 T. 8 South R. 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

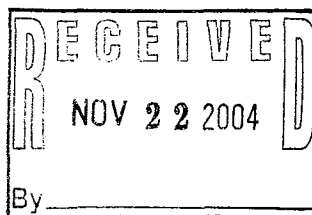
- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-40026
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. N/A
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Federal 8-35-8-17
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/NE 1984' FNL 688' FEL At proposed prod. zone		9. API Well No. 43047 36076
10. Field and Pool, or Exploratory Monument Butte		11. Sec., T., R., M., or Blk. and Survey or Area SE/NE Sec. 35, T8S R17E
12. County or Parish Uintah		13. State UT
14. Distance in miles and direction from nearest town or post office* Approximatley 18.8 miles southeast of Myton, Utah		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 688' f/lse, NA f/unit	16. No. of Acres in lease 640.00	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1343'	19. Proposed Depth 6200'	20. BLM/BIA Bond No. on file UT0056
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5016' GL	22. Approximate date work will start* 2nd Quarter 2005	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 11/12/04
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed)	Date 10/18/2005
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED APPROVAL

OCT 24 2005

DIV. OF OIL, GAS & MINING

UDOGM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Operator/Company: Newfield Production Co.

Well Name/Number: Federal 8-35-8-17

API Number: 43-047-36076

Location: SENE Sec. 35 T. 8S R. 17E

Lease Number: UTU-40026

Agreement Name (If Applicable): N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware that fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Matt Baker (435) 828-4470
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

If fossils are encountered during bedrock excavation, construction shall cease at the site, and the Vernal Field Office geologist along with a qualified paleontologist shall be contacted to determine what mitigating measures should be taken prior to resuming construction.

RECEIVED

NOV 02 2005

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3639
MYTON, UT 84052

DIV. OF OIL, GAS & MINING

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	15020	43-013-32653	FEDERAL 10-13-9-16	NWSE	13	9S	16E	DUCHESNE	10/26/05	11/3/05
WELL COMMENTS: GRPV - J											
A	99999	15021	43-047-36080	FEDERAL 16-35-8-17	SESE	35	8S	17E	UNTAH	10/27/05	11/3/05
WELL COMMENTS: GRPV - J											
B	99999	14844	43-013-32596	FEDERAL 1-15-9-17	NENE	15	9S	17E	DUCHESNE	10/31/05	11/3/05
WELL COMMENTS: GRPV - J											
A	99999	15022	43-013-32652	FEDERAL 11-13-9-16	NESW	13	9S	16E	DUCHESNE	10/31/05	11/3/05
WELL COMMENTS: GRPV - J											
A	99999	15023	43-047-36076	FEDERAL 8-35-8-17	SENE	35	8S	17E	UNTAH	11/02/05	11/3/05
WELL COMMENTS: GRPV - J											
B	99999	14844	43-013-32705	FEDERAL 4-14-9-17	NWNNW	14	9S	17E	DUCHESNE	11/02/05	11/3/05
WELL COMMENTS: GRPV - J											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or well well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Signature

Production Clerk
TitleNovember 2, 2005
Date

11/02/2005 13:09

4356463031

INLAND

PAGE 02

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: FEDERAL 8-35-8-17

Api No: 43-047-36076 Lease Type: FEDERAL

Section 35 Township 08S Range 17E County UINTAH

Drilling Contractor ROSS DRILLING RIG # 24

SPUDDED:

Date 11/02/05

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by FLOYD MITCHELL

Telephone # 1-435-823-3610

Date 11/02/2005 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1984 FNL 688 FEL
SE/NE Section 35 T8S R17E

5. Lease Serial No.

UTU40026

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 8-35-8-17

9. API Well No.

4304736076

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/2/2005 MIRU Ross Rig # 24. Spud well @ 8:00 AM. Drill 303' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 301.47' KB On 11/3/2005 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 2 bbls cement to pit. WOC.

RECEIVED
NOV 08 2005

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Floyd Mitchell

Title

Drilling Supervisor

Signature

Date

11/04/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 301.47

LAST CASING 8 5/8" SET AT 301.47'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 303' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL Federal 8-35-8-17
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross Rig # 24

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 38.40'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	289.62
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			291.47
TOTAL LENGTH OF STRING		291.47	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			301.47
TOTAL		289.62	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRS)		289.62	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.	Spud	11/2/2005	8:00 AM	GOOD CIRC THRU JOB <u>Yes</u>			
CSG. IN HOLE		11/2/2005	5:00 PM	Bbls CMT CIRC TO SURFACE <u>2</u>			
BEGIN CIRC		11/3/2005	8:25 AM	RECIPROCATED PIPE FOR <u>N/A</u>			
BEGIN PUMP CMT		11/3/2005	8:37 AM				
BEGIN DSPL. CMT		11/3/2005	8:47 AM	BUMPED PLUG TO <u>125</u> PSI			
PLUG DOWN		11/3/2005	8:53 AM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Floyd Mitchell DATE 11/3/2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include are code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1984 FNL 688 FEL

SE/NE Section 35 T8S R17E

5. Lease Serial No.

UTU40026

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 8-35-8-17

9. API Well No.

4304736076

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11-05-05 MIRU NDSI Rig # 2. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 270'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6,165'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 140 jt's of 5.5 J-55, 15.5# csgn. Set @ 6154.85' / KB. Cement with 310 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 450 sks cement mixed @ 14.4 ppg & 1.24 yld. With 45 of 50 bbls dye water to pit. Nipple down Bop's. Drop slips @ 119,000 #'s tension. Release rig 5:00 pm on 11-11-05.

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Ray Herrera

Title

Drilling Foreman

Signature

Ray Herrera

Date

11/12/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

NOV 16 2005

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6154.85

LAST CASING 8 5/8" SET AT 301'
 DATUM 12' KB
 DATUM TO CUT OFF CASING 12'
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 6165 LOGGER 6164'
 HOLE SIZE 7 7/8"

Fit cllr @ _____
 OPERATOR Newfield Production Company
 WELL Federal 8-35-8-17
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI rig #2

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		Short jt 4261' (6.38')					
140	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6104.96
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	36.64
		GUIDE shoe			8rd	A	0.65

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	6156.85
TOTAL LENGTH OF STRING	6156.85	141	LESS CUT OFF PIECE	14
LESS NON CSG. ITEMS	15.25		PLUS DATUM TO T/CUT OFF CSG	12
PLUS FULL JTS. LEFT OUT	89.03	2	CASING SET DEPTH	6154.85
TOTAL	6230.63	143	} COMPARE	
TOTAL CSG. DEL. (W/O THRDS)	6230.63	143		
TIMING	1ST STAGE	2nd STAGE		
BEGIN RUN CSG.	11/11/2005	7:30 AM	GOOD CIRC THRU JOB	Yes
CSG. IN HOLE	11/11/2005	10:30 AM	Bbls CMT CIRC TO SURFACE	45 of 50 bbls dye water to pit
BEGIN CIRC	11/11/2005	10:45am	RECIPROCATED PIPE FOR	THRUSTROKE
BEGIN PUMP CMT	11/11/2005	12:36 PM	DID BACK PRES. VALVE HOLD ?	Yes
BEGIN DSPL. CMT	11/11/2005	1:23 PM	BUMPED PLUG TO	2220 PSI
PLUG DOWN	11/11/2005	1:51 PM		

CEMENT USED		CEMENT COMPANY- B. J.
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	310	Premlite II w/ 10% gel + 3 % KCL, 3#'s /sk CSE + 2# sk/kolseal + 1/4#'s/sk Cello Flake
		mixed @ 11.0 ppg W / 3.43 cf/sk yield
2	450	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1,1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.		

COMPANY REPRESENTATIVE Ray Herrera

DATE November 11,2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1984 FNL 688 FEL

SE/NE Section 35 T8S R17E

5. Lease Serial No.

UTU40026

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 8-35-8-17

9. API Well No.

4304736076

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Mandie Crozier

Title

Regulatory Specialist

Signature

Date

12/13/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

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(Instructions on reverse)

DEC 15 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
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3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1984 FNL 688 FEL

SE/NE Section 35 T8S R17E

5. Lease Serial No.

UTU40026

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 8-35-8-17

9. API Well No.

4304736076

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Variance _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production Company is requesting a variance from Onshore Order 43 CFR Part 3160 Section 4 requiring production tanks to be equipped with Enardo or equivalent vent line valves. Newfield operates wells that produce from the Green River formation, which are relatively low gas producers (20 mcfpd). The majority of the wells are equipped with a three phase separator to maximize gas separation and sales.

Newfield is requesting a variance for safety reasons. Crude oil production tanks equipped with back pressure devices will emit a surge of gas when the thief hatches are open. While gauging tanks, lease operators will be subject to breathing toxic gases as well as risk a fire hazard, under optimum conditions

SENT TO OPERATOR

Date: 12-22-05
Initials: CM

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 12/19/05

By: [Signature]

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mandie Crozier

Signature

Title

Regulatory Specialist

Date

12/13/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

Title

Office

Date

RECEIVED

DEC 15 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include are code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1984 FNL 688 FEL

SE/NE Section 35 T8S R17E

5. Lease Serial No.

UTU40026

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 8-35-8-17

9. API Well No.

4304736076

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 11/28/05 - 12/10/05

Subject well had completion procedures initiated in the Green River formation on 11-28-05 without the use of a service rig over the well. A cement bond log was run and a total of six Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1 (6022'-6034'); Stage #2(5918'-5927'),(5831'-5838'),(5798'-5806'),(5784'-5788'); Stage #3 (5702'-5710'); Stage #4(5468'-5475'); Stage #5(5234'-5239'),(5218'-5225'),(5202'-5210'); Stage #6 (5058'-5067'),(5016'-5022'). All perforations, were 4 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved over the well on 12-07-2005. Bridge plugs were drilled out and well was cleaned to 6117'. Zones were swab tested for sand cleanup. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 12-10-2005.

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)

Lana Nebeker

Title

Production Clerk

Signature

Date

12/21/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

DEC 22 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		Other _____	
1b. TYPE OF WELL		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF RESVR. <input type="checkbox"/>				Other _____	
2. NAME OF OPERATOR Newfield Exploration Company									
3. ADDRESS AND TELEPHONE NO. 1401 17th St. Suite 1000 Denver, CO 80202									
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 1984' FNL & 688' FEL (SE/NE) Sec. 35, T8S, R17E At top prod. Interval reported below									
At total depth									
14. API NO. 43-047-36076				DATE ISSUED 11/16/04				12. COUNTY OR PARISH Utah	
15. DATE SPUNDED 11/2/05		16. DATE T.D. REACHED 11/11/05		17. DATE COMPL. (Ready to prod.) 12/10/05		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5016' GL 5028' KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6165'		21. PLUG BACK T.D., MD & TVD 6117'		22. IF MULTIPLE COMPL... HOW MANY*		23. INTERVALS DRILLED BY ----->		ROTARY TOOLS X	
								CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River 5016'-6034'									
25. WAS DIRECTIONAL SURVEY MADE No									
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log									
27. WAS WELL CORED No									

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	301'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6155'	7-7/8"	310 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 6064'	TA @ 5959'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
(CP5) 6022'-6034'	.41"	4/48	6022'-6034'	Frac w/ 40,517# 20/40 sand in 452 bbls fluid	
(84) 5784'-88', 5798'-5806', 5831'-38', 5918'-27'	.41"	4/112	5784'-5927'	Frac w/ 66,208# 20/40 sand in 529 bbls fluid	
(CP 5) 5702'-5710'	.41"	4/32	5702'-5710'	Frac w/ 45,374# 20/40 sand in 422 bbls fluid	
(LODC) 5468'-5475'	.41"	4/28	5468'-5475'	Frac w/ 20,091# 20/40 sand in 311 bbls fluid	
(B2) 5202'-10', 5218'-25', 5234'-39'	.41"	4/80	5202'-5239'	Frac w/ 90,400# 20/40 sand in 662 bbls fluid	
(D3&C) 5016'-5022', 5058'-5067'	.41"	4/60	5016'-5067'	Frac w/ 48,717# 20/40 sand in 442 bbls fluid	

33. PRODUCTION							
DATE FIRST PRODUCTION 12/10/05		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 14' RHAC SM Plunger Pump				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 30 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBL. 67	GAS--MCF 9	WATER--BBL. 31	GAS-OIL RATIO 134
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL--BBL.	GAS--MCF	WATER--BBL.	OIL GRAVITY-API(CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel	TEST WITNESSED BY JAN 17 2006
--	----------------------------------

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	DIV. OF OIL, GAS & MINING Regulatory Specialist	DATE 1-13/2006
--	--	-------------------

M. Mandie Crozier
Mandie Crozier

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Federal 8-35-8-17	Garden Gulch Mkr	3905'	
				Garden Gulch 1	4086'	
				Garden Gulch 2	4202'	
				Point 3 Mkr	4467'	
				X Mkr	4688'	
				Y-Mkr	4724'	
				Douglas Creek Mkr	4856'	
				BiCarbonate Mkr	5090'	
				B Limestone Mkr		
				Castle Peak	5684'	
				Basal Carbonate	6103'	
				Total Depth (LOGGERS)	6164'	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-40026
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: FEDERAL 8-35-8-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1984 FNL 0688 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 35 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43047360760000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/9/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well has been converted from a producing oil well to an injection well on 04/08/2013. Initial MIT on the above listed well. On 04/09/2013 the casing was pressured up to 2050 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 300 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09952		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 11, 2013		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 4/10/2013	

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 4 1 9 1 1 3
Test conducted by: Chris Walters
Others present: _____

Well Name: <u>8.35-8-17 Fed.</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Mon. Butte</u>		
Location: <u>SE/NE Sec: 35 T 8 N R 17 E/W</u> County: <u>Uintah</u> State: <u>UT</u>		
Operator: <u>Newfield</u>		
Last MIT: <u>1 1</u>	Maximum Allowable Pressure: _____ PSIG	

Is this a regularly scheduled test? ☐ Yes ☒ No
Initial test for permit? ☒ Yes ☐ No
Test after well rework? ☐ Yes ☒ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 2050 psig

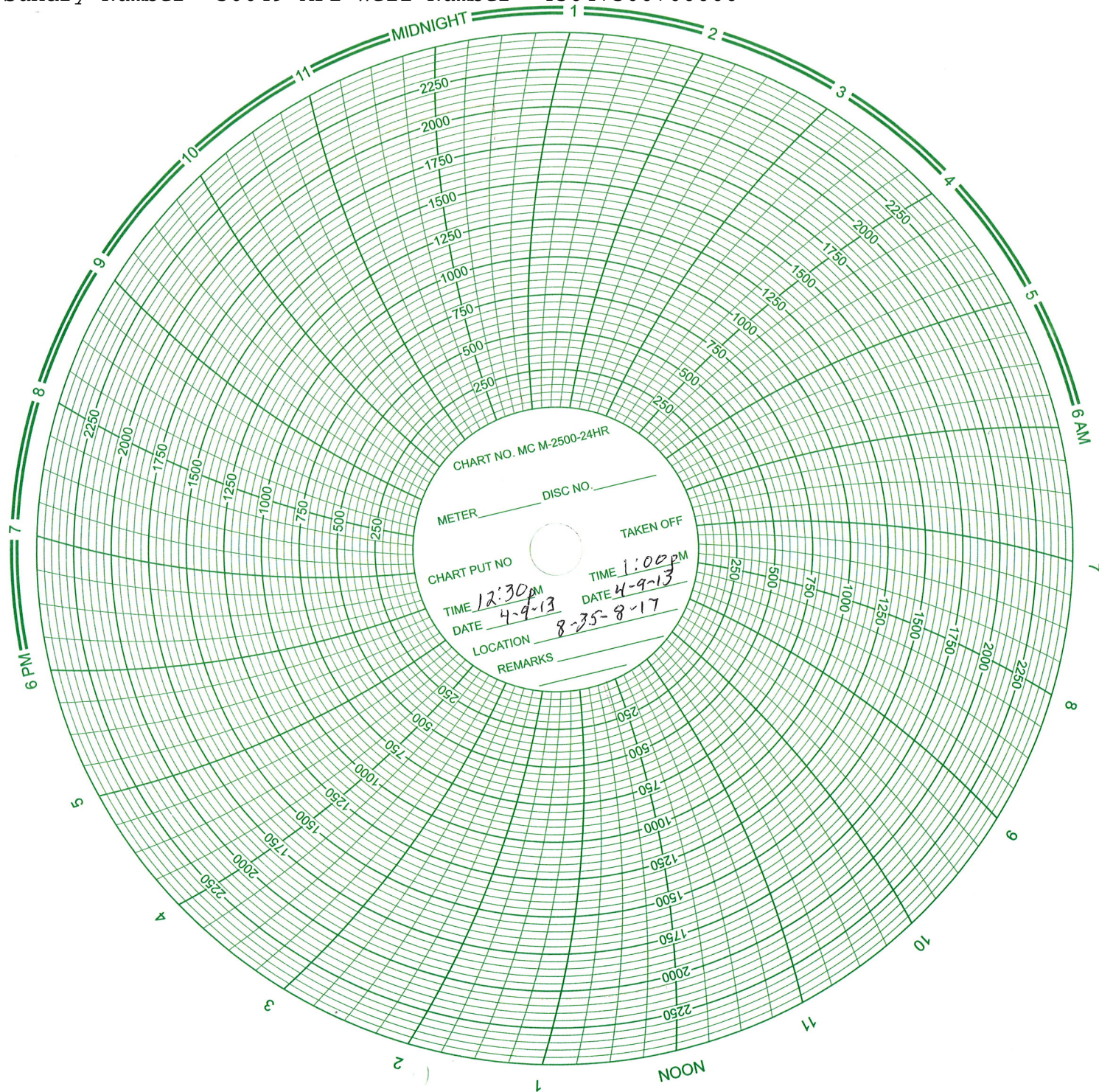
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>300</u> psig	psig	psig
End of test pressure	<u>300</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>2050</u> psig	psig	psig
5 minutes	<u>2050</u> psig	psig	psig
10 minutes	<u>2050</u> psig	psig	psig
15 minutes	<u>2050</u> psig	psig	psig
20 minutes	<u>2050</u> psig	psig	psig
25 minutes	<u>2050</u> psig	psig	psig
30 minutes	<u>2050</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☐ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



Daily Activity Report**Format For Sundry****FEDERAL 8-35-8-17****2/1/2013 To 6/30/2013****4/4/2013 Day: 1****Conversion**

WWS #5 on 4/4/2013 - miru, Pull rods, nd bops, rig up floor and tubing works - Load out 7 move from fed 14-35 to fed 8-35. miru same pump 60 bbls h2o down csg. Remove head, unseat pump @ 12000 over string wt. flush rods w 40 bbls h2o fill & test tbg w 20 bbls to 3000. psi ok. Ld 1-8' 1-6' 1-4' 2-2' 3/4 [ony rods, 1-1/2 x22 polish rods 99-3/4 4per 123-3/4 slck , 10-3/4 4 per 6-1/2 wt bars, 2-1/2 -1-1/2 16 rods, Pupm nd well head, tac net set, strip on 5000 bops ru floor & tubing works. Cwi @ 5:30. Crew travel. - Load out 7 move from fed 14-35 to fed 8-35. miru same pump 60 bbls h2o down csg. Remove head, unseat pump @ 12000 over string wt. flush rods w 40 bbls h2o fill & test tbg w 20 bbls to 3000. psi ok. Ld 1-8' 1-6' 1-4' 2-2' 3/4 [ony rods, 1-1/2 x22 polish rods 99-3/4 4per 123-3/4 slck , 10-3/4 4 per 6-1/2 wt bars, 2-1/2 -1-1/2 16 rods, Pupm nd well head, tac net set, strip on 5000 bops ru floor & tubing works. Cwi @ 5:30. Crew travel. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$14,745

4/8/2013 Day: 2**Conversion**

WWS #5 on 4/8/2013 - tooh, run tbg, psi test - Crew travel and safety meeting. Tooh breaking & redoping every collar w 148 jts 2-7/8 tbg, ld 33 jts 2-7/8 tbg, 5-1/2, tac psn nc pu & tih w wl reentry. Guide 2-3/8 xn nipple 4 2-3/8 tbg sub x-over 5-1/2 arrow set -1 per, on-off tool psn test tbg up to 3000 psi, leave pressure over weekend. Sdfn 5:30 crew travel. - Crew travel and safety meeting. Tooh breaking & redoping every collar w 148 jts 2-7/8 tbg, ld 33 jts 2-7/8 tbg, 5-1/2, tac psn nc pu & tih w wl reentry. Guide 2-3/8 xn nipple 4 2-3/8 tbg sub x-over 5-1/2 arrow set -1 per, on-off tool psn test tbg up to 3000 psi, leave pressure over weekend. Sdfn 5:30 crew travel. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$22,074

4/9/2013 Day: 3**Conversion**

WWS #5 on 4/9/2013 - CR prssure on tbg 1300 psi bump up to 3000 psi for 30 min cr ret sv rd flcc - CR prssure on tbg 1300 psi bump up to 3000 psi for 30 min cr ret sv rd flccr and works strip off 5000 bops land tbg on well head pump to bbl fresh 1120 and per fluid set 5-1/2 pkr w/ 15000 tnesion at 4952' psn at 4946' ect at 4962' fill csg w/ 50 bbl test to 1500 psi for 30 min - CR prssure on tbg 1300 psi bump up to 3000 psi for 30 min cr ret sv rd flccr and works strip off 5000 bops land tbg on well head pump to bbl fresh 1120 and per fluid set 5-1/2 pkr w/ 15000 tnesion at 4952' psn at 4946' ect at 4962' fill csg w/ 50 bbl test to 1500 psi for 30 min

Daily Cost: \$0**Cumulative Cost:** \$27,304

4/10/2013 Day: 4**Conversion**

Rigless on 4/10/2013 - Conduct initial MIT - Initial MIT on the above listed well. On 04/09/2013 the casing was pressured up to 2050 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 300 psig

during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09952 - Initial MIT on the above listed well. On 04/09/2013 the casing was pressured up to 2050 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 300 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09952 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$52,638

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-40026
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: FEDERAL 8-35-8-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1984 FNL 0688 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 35 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43047360760000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/22/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: 	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> The above reference well was put on injection at 9:00 AM on 04/22/2013. EPA # UT22197-09952 </div> <div style="width: 35%; text-align: right;"> Approved by the Utah Division of Oil, Gas and Mining Date: May 01, 2013 By: </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 4/23/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-40026
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: FEDERAL 8-35-8-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1984 FNL 0688 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 35 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43047360760000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/23/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield proposes to perform a Polymer Squeeze. Squeeze B-2 Sands from 5200' - 5239' to isolate for injection.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 26, 2013		
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 7/23/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-40026
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: FEDERAL 8-35-8-17
PHONE NUMBER: 435 646-4825 Ext		9. API NUMBER: 43047360760000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1984 FNL 0688 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 35 Township: 08.0S Range: 17.0E Meridian: S		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/11/2013	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS
	<input type="checkbox"/> CHANGE WELL STATUS
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
	<input type="checkbox"/> DEEPEN
	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME
	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF
	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION
	<input checked="" type="checkbox"/> OTHER
	OTHER: <input style="width: 100px;" type="text" value="Workover MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (Water isolation with polymer treatment), attached is a daily status report. Workover MIT performed on the above listed well. On 09/11/2013 the csg was pressured up to 1240 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-09952

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 24, 2013

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/19/2013	

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____

Date: 9/11/13Test conducted by: Chris Walters

Others present: _____

-09952

Well Name: <u>Federal 4-35-8-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Mon Butte</u>		
Location: <u>SE/NE</u> Sec: <u>35</u> T <u>8</u> N <u>S</u> R <u>17</u> E/W County: <u>Uintah</u> State: <u>UT</u>		
Operator: <u>Newfield</u>		
Last MIT: <u>1</u> <u>1</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test?

☐ Yes☒ No

Initial test for permit?

☐ Yes☒ No

Test after well rework?

☒ Yes☐ No

Well injecting during test?

☐ Yes☒ No

If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1240 psig

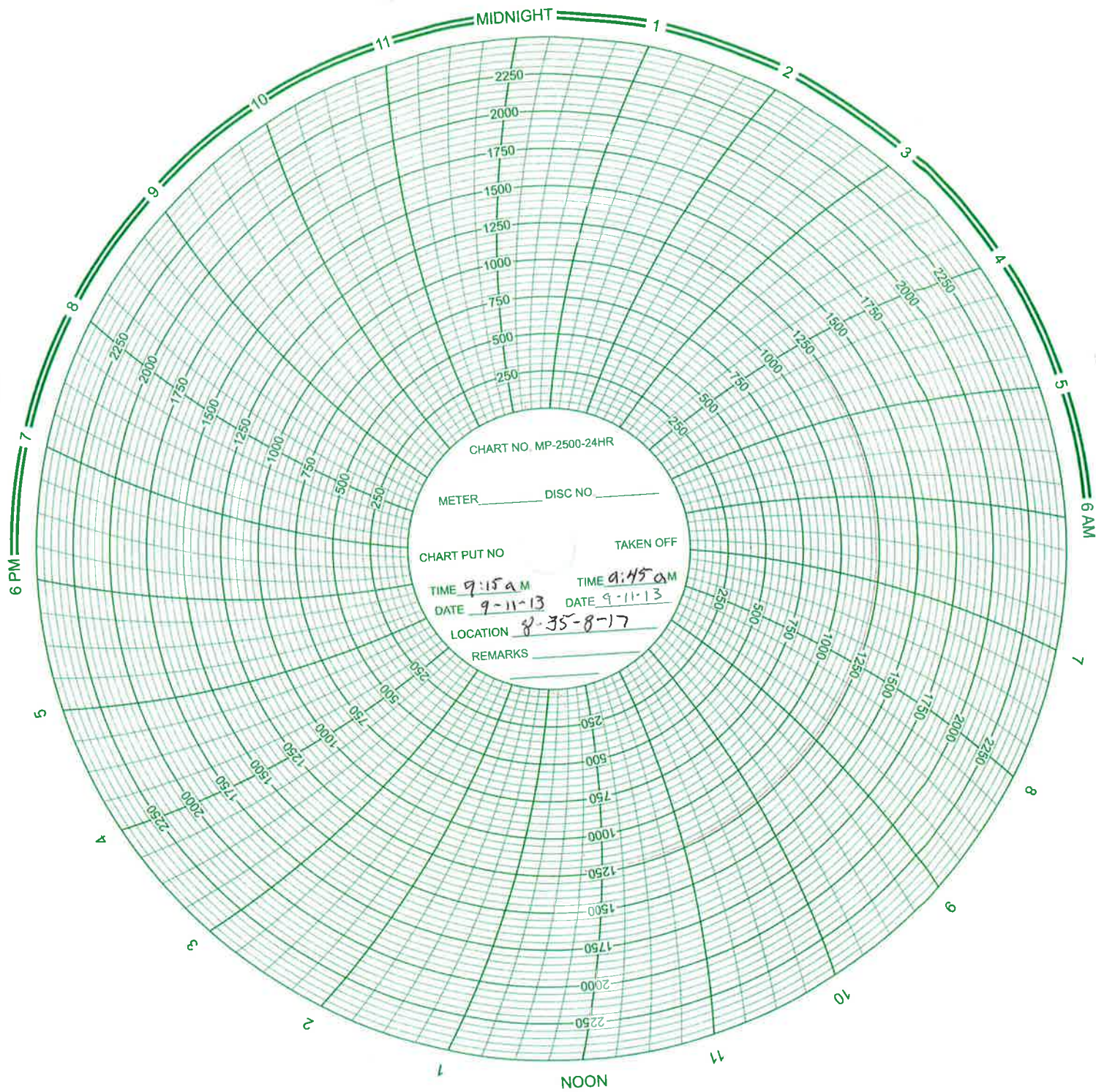
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1240</u> psig	psig	psig
5 minutes	<u>1240</u> psig	psig	psig
10 minutes	<u>1240</u> psig	psig	psig
15 minutes	<u>1240</u> psig	psig	psig
20 minutes	<u>1240</u> psig	psig	psig
25 minutes	<u>1240</u> psig	psig	psig
30 minutes	<u>1240</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☐ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



Daily Activity Report

Format For Sundry

FEDERAL 8-35-8-17

7/1/2013 To 11/30/2013

8/21/2013 Day: 1

Water Isolation

Basic #1629 on 8/21/2013 - crew travel and safety meeting, r.i.h. with tubng set plug @ 5323' p.o.o.h. to 5293 set packer - 6:00-7:00 crew travel and safety meeting 7:00-10:00 r.i.h. with tubng set plug @ 5323' p.o.o.h. to 5293 set packer test to 1000 hold 100% for 15 minutes p.o.o.h. to 5134' 10:00-11:00 rig down floor nipple down b.o.p. set packer 16k n compression nipple up well head 11:00-12:00 rig down load trucks and trailers - 6:00-7:00 crew travel and safety meeting 7:00-10:00 r.i.h. with tubng set plug @ 5323' p.o.o.h. to 5293 set packer test to 1000 hold 100% for 15 minutes p.o.o.h. to 5134' 10:00-11:00 rig down floor nipple down b.o.p. set packer 16k n compression nipple up well head 11:00-12:00 rig down load trucks and trailers - 6:00-7:00 crew travel and safety meeting 7:00-10:00 r.i.h. with tubng set plug @ 5323' p.o.o.h. to 5293 set packer test to 1000 hold 100% for 15 minutes p.o.o.h. to 5134' 10:00-11:00 rig down floor nipple down b.o.p. set packer 16k n compression nipple up well head 11:00-12:00 rig down load trucks and trailers **Finalized**

Daily Cost: \$0

Cumulative Cost: \$20,244

8/23/2013 Day: 2

Water Isolation

Basic #1629 on 8/23/2013 - crew Travel and safety meeting, spot rig at well rig up unload trucks and trailers - 6:00-7:00 crew Travel and safety meeting 7:00-8:00 spot rig at well rig up unload trucks and trailers 8:00-9:00 open well tubing waxed off wait on hotoiler 9:00-9:30 pump 30 bbls 250 degree water down tubing 9:30-11:00 flow well to tank 11:00-12:00 nipple down well head npple up b.o.p. rig up workfloor release packer 12:00-1:30 p.o.o.h. lay down old packer 1:30-2:00 wait on tools 2:00-3:00 pick up plug and packer r.i.h. with 20 stands blew hydraulic valve 3:00-3:30 secure well s.d.f.n. 3:30-4:30 crew travel - 6:00-7:00 crew Travel and safety meeting 7:00-8:00 spot rig at well rig up unload trucks and trailers 8:00-9:00 open well tubing waxed off wait on hotoiler 9:00-9:30 pump 30 bbls 250 degree water down tubing 9:30-11:00 flow well to tank 11:00-12:00 nipple down well head npple up b.o.p. rig up workfloor release packer 12:00-1:30 p.o.o.h. lay down old packer 1:30-2:00 wait on tools 2:00-3:00 pick up plug and packer r.i.h. with 20 stands blew hydraulic valve 3:00-3:30 secure well s.d.f.n. 3:30-4:30 crew travel - 6:00-7:00 crew Travel and safety meeting 7:00-8:00 spot rig at well rig up unload trucks and trailers 8:00-9:00 open well tubing waxed off wait on hotoiler 9:00-9:30 pump 30 bbls 250 degree water down tubing 9:30-11:00 flow well to tank 11:00-12:00 nipple down well head npple up b.o.p. rig up workfloor release packer 12:00-1:30 p.o.o.h. lay down old packer 1:30-2:00 wait on tools 2:00-3:00 pick up plug and packer r.i.h. with 20 stands blew hydraulic valve 3:00-3:30 secure well s.d.f.n. 3:30-4:30 crew travel **Finalized**

Daily Cost: \$0

Cumulative Cost: \$27,391

8/30/2013 Day: 3

Water Isolation

Rigless on 8/30/2013 - Performed Polymer Gel Treatment Per Procedure - Performed Polymer Gel Treatment Per Procedure - Performed Polymer Gel Treatment Per Procedure - Performed Polymer Gel Treatment Per Procedure **Finalized**

Daily Cost: \$0

Cumulative Cost: \$38,453

9/10/2013 Day: 4

Water Isolation

Basic #1629 on 9/10/2013 - road rig to location, spot rig at well rig up unload trucks and trailers, wait on water truck to pull rain water out of pit flow well to tank - 6:00-7:00 crew travel and safety meeting 7:00-8:00 rig down unload trucks and trailers 8:00-9:00 road rig to location 9:00-10:00 spot rig at well rig up unload trucks and trailers 10:00-11:00 wait on water truck to pull rain water out of pit flow well to tank 11:00-12:30 nipple down well head nipple up b.o.p. rig up work floor tongs and slips release packer pick up 6 joints release plug 12:30-2:30 lay down 13 joints p.o.o.h. with tubing lay down packer and plug 2:30-4:00 pick up new packer t.i.h. to 4962' 4:00-5:00 rig down floor nipple down b.o.p. flange up well head pump packer fluid 5:00-6:00 nipple down well head unable to set packer secure well s.d.f.n. 6:00-7:00 crew travel - 6:00-7:00 crew travel and safety meeting 7:00-8:00 rig down unload trucks and trailers 8:00-9:00 road rig to location 9:00-10:00 spot rig at well rig up unload trucks and trailers 10:00-11:00 wait on water truck to pull rain water out of pit flow well to tank 11:00-12:30 nipple down well head nipple up b.o.p. rig up work floor tongs and slips release packer pick up 6 joints release plug 12:30-2:30 lay down 13 joints p.o.o.h. with tubing lay down packer and plug 2:30-4:00 pick up new packer t.i.h. to 4962' 4:00-5:00 rig down floor nipple down b.o.p. flange up well head pump packer fluid 5:00-6:00 nipple down well head unable to set packer secure well s.d.f.n. 6:00-7:00 crew travel - 6:00-7:00 crew travel and safety meeting 7:00-8:00 rig down unload trucks and trailers 8:00-9:00 road rig to location 9:00-10:00 spot rig at well rig up unload trucks and trailers 10:00-11:00 wait on water truck to pull rain water out of pit flow well to tank 11:00-12:30 nipple down well head nipple up b.o.p. rig up work floor tongs and slips release packer pick up 6 joints release plug 12:30-2:30 lay down 13 joints p.o.o.h. with tubing lay down packer and plug 2:30-4:00 pick up new packer t.i.h. to 4962' 4:00-5:00 rig down floor nipple down b.o.p. flange up well head pump packer fluid 5:00-6:00 nipple down well head unable to set packer secure well s.d.f.n. 6:00-7:00 crew travel **Finalized**

Daily Cost: \$0

Cumulative Cost: \$46,835

9/11/2013 Day: 5

Water Isolation

Basic #1629 on 9/11/2013 - pump 50 bbls 250 degree water down tubing nipple down well head set packer nipple up wellhead attempt to pressure test casing packer will not test - 6:00-7:00 crew travel and safety meeting 7:00-9:00 pump 50 bbls 250 degree water down tubing nipple down well head set packer nipple up wellhead attempt to pressure test casing packer will not test 9:00-10:00 nipple down well head nipple up b.o.p. rig up work floor tongs and slips release packer 10:00-11:30 p.o.o.h. with tubing lay down old packer 11:30-1:00 pick up new packer r.i.h. with tubing to 4952' 1:00-2:30 rig down floor nipple down b.o.p. nipple up well head pump packer fluid nipple down wellhead set packer 16k in tension nipple up wellhead 2:30-4:30 drop standing valve test tubing to 3000 p.s.i. 100% for 30 minutes retrieve standing valve 4:30-6:00 pressure casing to 1400 p.s.i. unable to get 100% test initial bled was 300 p.s.i. in 30 minutes end was 80 in 30 minutes secure well under pressure s.d.f.n. 6:00-7:00 crew travel - 6:00-7:00 crew travel and safety meeting 7:00-9:00 pump 50 bbls 250 degree water down tubing nipple down well head set packer nipple up wellhead attempt to pressure test casing packer will not test 9:00-10:00 nipple down well head nipple up b.o.p. rig up work floor tongs and slips release packer 10:00-11:30 p.o.o.h. with tubing lay down old packer 11:30-1:00 pick up new packer r.i.h. with tubing to 4952' 1:00-2:30 rig down floor nipple down b.o.p. nipple up well head pump packer fluid nipple down wellhead set packer 16k in tension nipple up wellhead 2:30-4:30 drop standing valve test tubing to 3000 p.s.i. 100% for 30 minutes retrieve standing valve 4:30-6:00 pressure casing to 1400 p.s.i. unable to get 100% test initial bled was 300 p.s.i. in 30 minutes end was 80 in 30 minutes secure well under pressure s.d.f.n. 6:00-7:00 crew travel - 6:00-7:00 crew travel and safety

meeting 7:00-9:00 pump 50 bbls 250 degree water down tubing nipple down well head set packer nipple up wellhead attempt to pressure test casing packer will not test 9:00-10:00 nipple down well head nipple up b.o.p. rig up work floor tongs and slips release packer 10:00-11:30 p.o.o.h. with tubing lay down old packer 11:30-1:00 pick up new packer r.i.h. with tubing to 4952' 1:00-2:30 rig down floor nipple down b.o.p. nipple up well head pump packer fluid nipple down wellhead set packer 16k in tension nipple up wellhead 2:30-4:30 drop standing valve test tubing to 3000 p.s.i. 100% for 30 minutes retrieve standing valve 4:30-6:00 pressure casing to 1400 p.s.i. unable to get 100% test initial bled was 300 p.s.i. in 30 minutes end was 80 in 30 minutes secure well under pressure s.d.f.n. 6:00-7:00 crew travel

Daily Cost: \$0

Cumulative Cost: \$55,531

9/12/2013 Day: 6

Water Isolation

Basic #1629 on 9/12/2013 - pressure casing to 1400 p.s.i. 100% for 30 minutes - 6:00-7:00 crew travel and safety meeting 7:00-9:00 pressure casing to 1400 p.s.i. 100% for 30 minutes 9:00-10:00 rig down load trucks and trailers - 6:00-7:00 crew travel and safety meeting 7:00-9:00 pressure casing to 1400 p.s.i. 100% for 30 minutes 9:00-10:00 rig down load trucks and trailers - 6:00-7:00 crew travel and safety meeting 7:00-9:00 pressure casing to 1400 p.s.i. 100% for 30 minutes 9:00-10:00 rig down load trucks and trailers

Daily Cost: \$0

Cumulative Cost: \$62,535

9/17/2013 Day: 7

Water Isolation

Basic #1629 on 9/17/2013 - Conduct MIT - Workover MIT performed on the above listed well. On 09/11/2013 the csg was pressured up to 1240 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-09952 - Workover MIT performed on the above listed well. On 09/11/2013 the csg was pressured up to 1240 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-09952 - Workover MIT performed on the above listed well. On 09/11/2013 the csg was pressured up to 1240 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-09952 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$63,435

Pertinent Files: [Go to File List](#)

Spud Date: 11/2/05

Put on Production: 12/10/05

GL: 5016' KB:5028'

Federal 8-35-8-17

Initial Production: BOPD 67,
MCFD 9, BWPD 31Injection Wellbore
DiagramSURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (291.47')

DEPTH LANDED: 301.47' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 160 sxs Class "G" mixed cmt, est 2 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 141 jts. (6156.85')

DEPTH LANDED: 6154.85' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 310 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ mix

CEMENT TOP AT: 470'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 148 jts. (4934')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4946' KB

ON/OFF TOOL AT: 4947.1'

ARROW #1 PACKER CE AT: 4952.28'

TBG PUP 2-3/8 J-55 AT: 4955.9'

X/N NIPPLE AT: 4960.2'

TOTAL STRING LENGTH: EOT @ 4961.44'

FRAC JOB

12/05/05 6022'-6034'

Frac CP5 sands as follows:40,517# 20/40 sand in 452 bbls lightning
Frac 17 fluid. Treated @ avg press of 1998 psi
w/avg rate of 25 BPM. ISIP 2150 psi. Calc
flush: 6020 gal. Actual flush: 5792 gal.

12/05/05 5784'-5927'

Frac CP2,3,&4 sands as follows:66,208# 20/40 sand in 529 bbls lightning
Frac 17 fluid. Treated @ avg press of 1425 psi
w/avg rate of 24.9 BPM. ISIP 1750 psi. Calc
flush: 5782 gal. Actual flush: 5578 gal.

12/05/05 5702'-5710'

Frac CP.5 sands as follows:45,374# 20/40 sand in 422 bbls lightning
Frac 17 fluid. Treated @ avg press of 1785 psi
w/avg rate of 25 BPM. ISIP 1770 psi. Calc
flush: 5700 gal. Actual flush: 5456 gal.

12/05/05 5468'-5475'

Frac LODC sands as follows:20,091# 20/40 sand in 311 bbls lightning
Frac 17 fluid. Treated @ avg press of 1903 psi
w/avg rate of 25 BPM. ISIP 2000 psi. Calc
flush: 5466 gal. Actual flush: 5195 gal.

12/05/05 5202'-5239'

Frac B2 sands as follows:90,400# 20/40 sand in 662 bbls lightning
Frac 17 fluid. Treated @ avg press of 1415 psi
w/avg rate of 25 BPM. ISIP 1520 psi. Calc
flush: 5200 gal. Actual flush: 4998 gal.

12/06/05 5016'-5067'

Frac D3&C sands as follows:48,717# 20/40 sand in 442 bbls lightning
Frac 17 fluid. Treated @ avg press of 1555 psi
w/avg rate of 25.1 BPM. ISIP 1900 psi. Calc
flush: 5014 gal. Actual flush: 4918 gal.

04/08/13

Convert to Injection Well

04/09/13

Conversion MIT Finalized – update tbg
detail

09/11/13 5202'-5239'

**Workover MIT Completed – Water
Isolation with Polymer Treatment** – update
details

SN @ 4946'

On Off Tool @ 4947'

Packer @ 4952'

X/N Nipple @ 4960'

EOT @ 4961'

5016'-5022'

5058'-5067'

5202'-5210'

5218'-5225'

5234'-5239'

5468'-5475'

5702'-5710'

5784'-5788'

5798'-5806'

5831'-5838'

5918'-5927'

6022'-6034'

Top of Fill & PBTD @ 6117'

TD @ 6165'

PERFORATION RECORD

11/28/05	6022'-6034'	4 JSPF	48 holes
12/05/05	5918'-5927'	4 JSPF	36 holes
12/05/05	5831'-5838'	4 JSPF	28 holes
12/05/05	5798'-5806'	4 JSPF	32 holes
12/05/05	5784'-5788'	4 JSPF	16 holes
12/05/05	5702'-5710'	4 JSPF	32 holes
12/05/05	5468'-5475'	4 JSPF	28 holes
12/05/05	5234'-5239'	4 JSPF	20 holes
12/05/05	5218'-5225'	4 JSPF	28 holes
12/05/05	5202'-5210'	4 JSPF	32 holes
12/06/05	5058'-5067'	4 JSPF	36 holes
12/06/05	5016'-5022'	4 JSPF	24 holes
09/11/13	5234'-5239'	polymer squeeze	
09/11/13	5218'-5225'	polymer squeeze	
09/11/13	5202'-5210'	polymer squeeze	

**Federal 8-35-8-17**

1984' FNL & 688' FEL

SE/NE Section 35-T8S-R17E

Uintah County, Utah

API #43-047-36076; Lease #UTU-40026



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

SEP 23 2013

RECEIVED

SEP 26 2013

DIV. OF OIL, GAS & MINING

Ref: 8ENF-UFO

CERTIFIED MAIL 7009-3410-0000-2599-8096
RETURN RECEIPT REQUESTED

Mr. J D Horrocks
Newfield Exploration Company
Route 3, Box 3630
Myton, UT 84052

85 17E 35

Re: Underground Injection Control (UIC)
Permission to Resume Injection
Federal 8-35-8-17 Well
EPA Well ID # UT22197-09952
API # 43-047-36076
Uintah County, UT

Accepted by the
Utah Division of
Oil, Gas and Mining

FOR RECORD ONLY

Dear Mr. Horrocks:

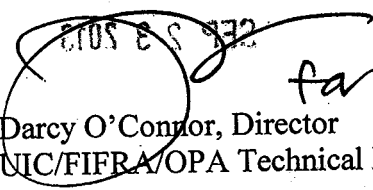
On September 17, 2013, the Environmental Protection Agency (EPA) received information from Newfield Exploration Company on the above referenced well concerning the workover and the followup mechanical integrity test (MIT) conducted on September 11, 2013. The data submitted shows that the well passed the required MIT. Therefore, pursuant to Title 40 of the Code of Federal Regulations Section 144.51(q)(2) (40 C.F.R. §144.51(q)(2)), permission to resume injection is granted. Under continuous service, the next MIT will be due on or before September 11, 2018.

Pursuant to 40 C.F.R. §144.52(a)(6), if the well is not used for a period of at least two (2) years ("temporary abandonment"), it shall be plugged and abandoned unless the EPA is notified and procedures are described to the EPA ensuring the well will not endanger underground sources of drinking water ("non-endangerment demonstration") during its continued temporary abandonment. A successful MIT is an acceptable non-endangerment demonstration and would be necessary every two (2) years the well continues in temporary abandonment.

Failure to comply with a UIC Permit, or the UIC regulations found at 40 C.F.R. Parts 144 through 148 constitute one or more violations of the Safe Drinking Water Act, 42 U.S.C. §300h. Such non-compliance may subject you to formal enforcement by the EPA, as codified at 40 C.F.R. Part 22.

If you have any questions concerning this letter, you may contact Sarah Roberts at (303) 312-7056. Please direct all correspondence to the attention of Sarah Roberts at Mail Code 8ENF-UFO.

Sincerely,


Darcy O'Connor, Director
VIC/FIFRA/OPA Technical Enforcement Programs

cc: Gordon Howell, Chairman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Reannin Tapoof, Executive Assistant
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Tony Small, Councilman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Phillip Chimburas, Councilman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Mike Natchees, Environmental
Coordinator
Ute Indian Tribe
P.O. Box 190
Fort Duchesne, Utah 84026

Ronald Wopsock, Vice-Chairman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Stewart Pike, Councilman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Bruce Ignacio, Councilman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Manuel Myore, Director of Energy,
Minerals and Air Programs
Ute Indian Tribe
P.O. Box 190
Fort Duchesne, Utah 84026

✓ John Rogers
Utah Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-40026
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: FEDERAL 8-35-8-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1984 FNL 0688 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 35 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43047360760000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/8/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Workover / Polymer"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above subject well had workover procedures performed (Polymer squeeze), attached is a daily status report. Workover MIT performed on the above listed well. On 01/08/2015 the csg was pressured up to 1433 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbp pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-09952		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 15, 2015		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/14/2015	

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 1 / 8 / 15Test conducted by: Troy Lazenby

Others present: _____

Well Name: <u>Federal</u>	B-35-8-17	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>	API-43-047-36076		
Location: <u>SE/NE</u>	Sec: <u>35</u>	T <u>8</u> N/S R <u>17</u>	E/W County: <u>Uintah</u> State: <u>UT</u>
Operator: _____			
Last MIT: <u>1</u>	<u>1</u>	Maximum Allowable Pressure: <u>1507</u>	PSIG

Is this a regularly scheduled test? ☐ Yes ☒ No
 Initial test for permit? ☐ Yes ☒ No
 Test after well rework? ☒ Yes ☐ No
 Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1442/0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	0 psig	psig	psig
End of test pressure	0 psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	1442 psig	psig	psig
5 minutes	1441 psig	psig	psig
10 minutes	1439 psig	psig	psig
15 minutes	1438 psig	psig	psig
20 minutes	1436 psig	psig	psig
25 minutes	1434 psig	psig	psig
30 minutes	1433 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

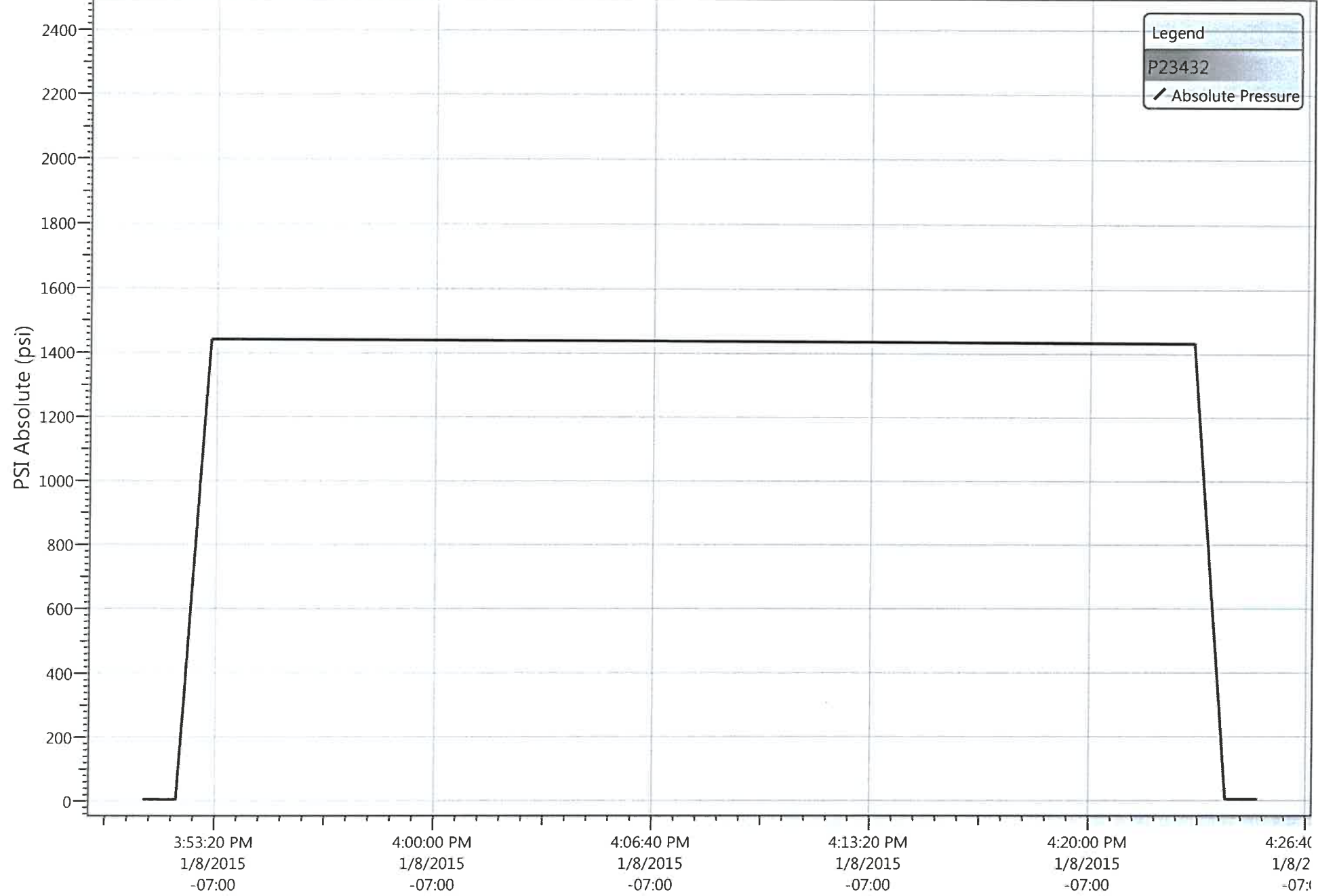
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

8-35-8-17 rig release

1/8/2015 3:50:44 PM



NEWFIELD**Schematic****Well Name: Federal 8-35-8-17**

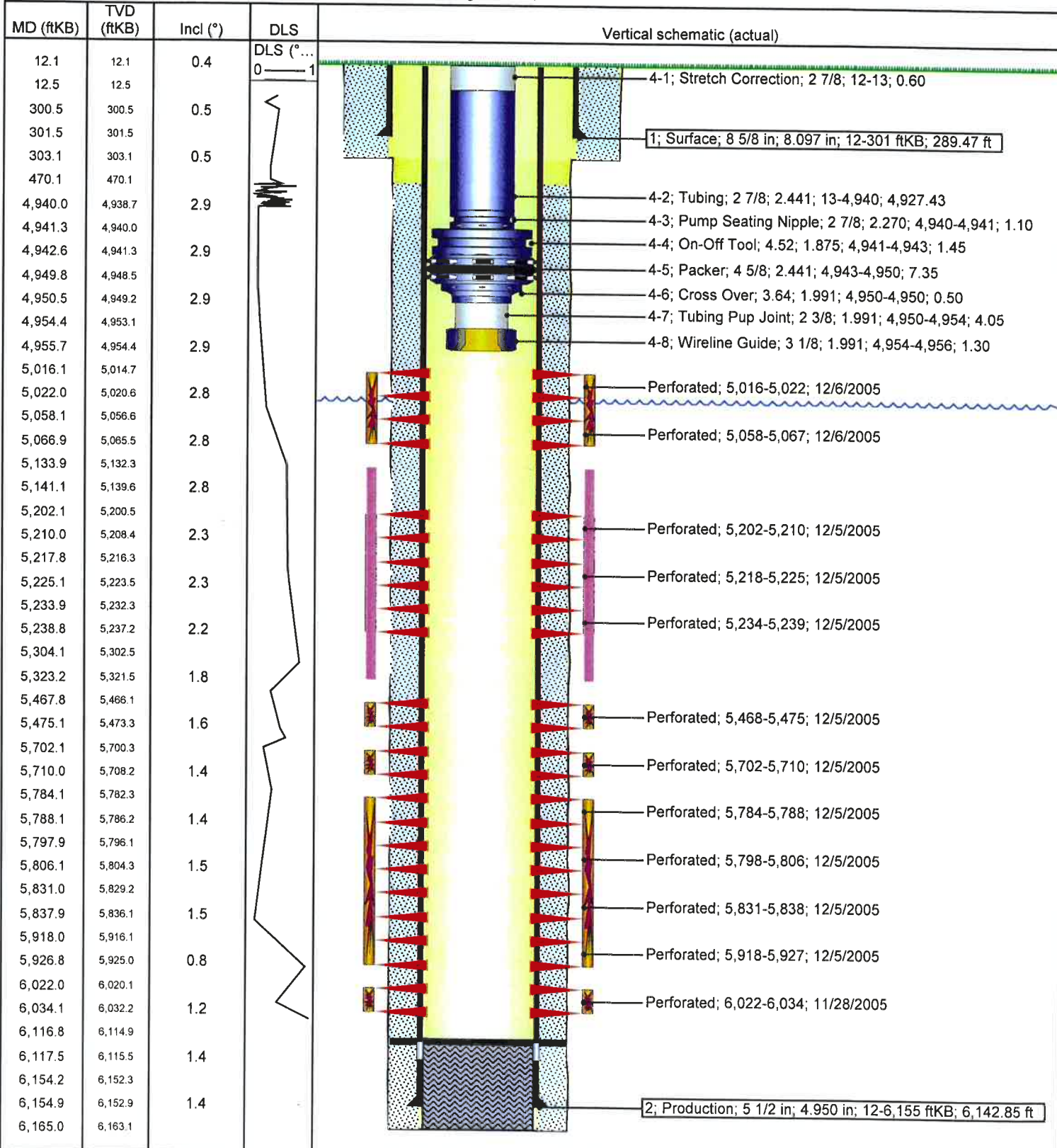
Surface Legal Location 35-8S-17E		API/UWI 43047360760000		Well RC 500151403	Lease	State/Province Utah	Field Name GMBU CTB9	County UINTAH
Spud Date 11/2/2005	Rig Release Date 11/11/2005	On Production Date 12/10/2005	Original KB Elevation (ft) 5,028	Ground Elevation (ft) 5,016	Total Depth All (TVD) (ftKB) 6,165.0		PBD (All) (ftKB) Original Hole - 6,117.0	

Most Recent Job

Job Category Recompletion	Primary Job Type Other Stimulation	Secondary Job Type N/A	Job Start Date 12/8/2014	Job End Date 1/8/2015
------------------------------	---------------------------------------	---------------------------	-----------------------------	--------------------------

TD: 6,165.0

Vertical - Original Hole, 1/12/2015 8:47:59 AM



NEWFIELD**Newfield Wellbore Diagram Data
Federal 8-35-8-17**

Surface Legal Location 35-8S-17E		API/UWI 43047360760000		Lease	
County UINTAH	State/Province Utah		Basin Uintah Basin	Field Name GMBU CTB9	
Well Start Date 11/2/2005	Spud Date 11/2/2005		Final Rig Release Date 11/11/2005	On Production Date 12/10/2005	
Original KB Elevation (ft) 5,028	Ground Elevation (ft) 5,016	Total Depth (ftKB) 6,165.0		Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 6,117.0

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	11/2/2005	8 5/8	8.097	24.00	J-55	301
Production	11/11/2005	5 1/2	4.950	15.50	J-55	6,155

Cement**String: Surface, 301ftKB 11/3/2005**

Cementing Company BJ Services Company	Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 303.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 2% CaCL2 + 1/4#/sk Cello-Flake	Fluid Type Lead	Amount (sacks) 160	Class G	Estimated Top (ftKB) 12.0

String: Production, 6,155ftKB 11/11/2005

Cementing Company BJ Services Company	Top Depth (ftKB) 470.0	Bottom Depth (ftKB) 6,165.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake	Fluid Type Lead	Amount (sacks) 310	Class Premilite II	Estimated Top (ftKB) 470.0
Fluid Description 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM m	Fluid Type Tail	Amount (sacks) 450	Class 50/50 POZ	Estimated Top (ftKB) 3,318.0

Tubing Strings

Tubing Description					Run Date	Set Depth (ftKB)		
Tubing					1/7/2015	4,955.8		
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Stretch Correction	1	2 7/8				0.60	12.0	12.6
Tubing	1	2 7/8	2.441	6.50	J-55	4,927.43	12.6	4,940.0
Pump Seating Nipple	1	2 7/8	2.270			1.10	4,940.0	4,941.1
On-Off Tool	1	4.515	1.875			1.45	4,941.1	4,942.6
Packer		4 5/8	2.441			7.35	4,942.6	4,949.9
Cross Over	1	3.635	1.991			0.50	4,949.9	4,950.4
Tubing Pup Joint	1	2 3/8	1.991			4.05	4,950.4	4,954.5
Wireline Guide	1	3 1/8	1.991			1.30	4,954.5	4,955.8

Rod Strings

Rod Description				Run Date	Set Depth (ftKB)		
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (*)	Nom Hole Dia (in)	Date
6	D3, Original Hole	5,016	5,022	4			12/6/2005
6	C, Original Hole	5,058	5,067	4			12/6/2005
5	B2, Original Hole	5,202	5,210	4			12/5/2005
5	B2, Original Hole	5,218	5,225	4			12/5/2005
5	B2, Original Hole	5,234	5,239	4			12/5/2005
4	LODC, Original Hole	5,468	5,475	4			12/5/2005
3	CP .5, Original Hole	5,702	5,710	4			12/5/2005
2	CP2, Original Hole	5,784	5,788	4			12/5/2005
2	CP2, Original Hole	5,798	5,806	4			12/5/2005
2	CP3, Original Hole	5,831	5,838	4			12/5/2005
2	CP4, Original Hole	5,918	5,927	4			12/5/2005
1	CP5, Original Hole	6,022	6,034	4			11/28/2005

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	2,150	0.79	25.2	2,195			
2	1,750	0.73	25.2	1,790			
3	1,770	0.74	25.1	2,090			
4	2,000	0.8	25.3	1,985			
5	1,520	0.72	25.3	1,800			
6	1,900	0.81	25.4	1,775			
7							

NEWFIELD**Newfield Wellbore Diagram Data
Federal 8-35-8-17****Stimulations & Treatments**

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
8							

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant Sand 40517 lb
2		Proppant Sand 66208 lb
3		Proppant Sand 45374 lb
4		Proppant Sand 20091 lb
5		Proppant Sand 90400 lb
6		Proppant Sand 48735 lb
7		
8		

Job Detail Summary Report

Well Name: Federal 8-35-8-17

Jobs

Primary Job Type Other Stimulation	Job Start Date 12/8/2014	Job End Date 1/8/2015
---------------------------------------	-----------------------------	--------------------------

Daily Operations

Report Start Date 12/8/2014	Report End Date 12/8/2014	24hr Activity Summary MIRU
Start Time	End Time	Comment
05:00	06:00	CREW TRAVEL & SAFETY MTG
Start Time	End Time	Comment
06:00	07:00	LOAM FROM 10-21-8-17 TO 8-35-8-17
Start Time	End Time	Comment
07:00	13:30	WAIT ON INJ SHACK & PIT, REMOVE SHACK & DIG PIT
Start Time	End Time	Comment
13:30	15:30	MIRU, FLOW BACK WELL ND WELL HEAD, ND WELL HEAD RELEASE PKR NU BOPS, RU FLOOR & TBG WORKS, FLUSH TBG W/ 40 BBLS
Start Time	End Time	Comment
15:30	17:00	TOOH TALLYING TBG W/TOTAL OF 120 JTS SWIFN
Start Time	End Time	Comment
17:00	18:00	CREW TRAVEL
Report Start Date 12/9/2014	Report End Date 12/9/2014	24hr Activity Summary TOOH
Start Time	End Time	Comment
06:00	07:00	CREW TRAVEL & SAFETY MTG
Start Time	End Time	Comment
07:00	08:30	FLOW BACK WELL, FLUSH TBG W/20 BBLS, CONT TOOH W/TBG & PKR LD PKR & BHA
Start Time	End Time	Comment
08:30	12:30	PU & TIH W/ STACKED BIT & SCRAPER & 148 JTS CONT PU & TIH W/36 JTS TAG FILL @6082 35' OF FILL ON PB 48' OF RAT HOLE FLUSH W/ 20 BBLS ON TIH LD 25 JTS W/ EOT @5301 PUMP 10 BBLS HOT DROP SV PRESS TEST TO 3200 W/ 21 BBLS
Start Time	End Time	Comment
12:30	14:30	FISH SV RD SL, TOOH W/TBG & BIT & SCRAPER LD BIT & SCRAPER
Start Time	End Time	Comment
14:30	17:00	PU & TIH W/RBP, RETRIVING HEAD, 4' PUP JT, X-OVER, PKR, PSN & 159 JTS SET RBP @ 5302 PUH SET PKR @5263 TEST PLUG & PKR TO 3000 PSI GOOD TEST PUH SET PKR @5141 ND BOPS SET PKR LAND TBG IN 14500 COMPRESSION, NU WELL HEAD SWIFN
Start Time	End Time	Comment
17:00	18:00	CREW TRAVEL
Report Start Date 12/19/2014	Report End Date 12/21/2014	24hr Activity Summary Polymer Treatment Treatment pumped continuously
Start Time	End Time	Comment
06:30	16:30	We've injected a total of 1507 barrels of gelant that has consisted of 504 bbls @ 5000 ppm, 495 bbls @ 3500 ppm, 252 bbls @ 5000 ppm, and 256 bbls @ 8000 ppm polymer concentration. The WHP reached a max of 2000 psi and fell to 1900 psi by the end of the water flush. We performed a 30 minute fall off test and saw the pressure drop to 1725 psi.
Report Start Date 1/7/2015	Report End Date 1/7/2015	24hr Activity Summary LOAM, RU Rig ND WH
Start Time	End Time	Comment
05:00	06:00	Crew Travel & Safety Mtg
Start Time	End Time	Comment
06:00	07:00	LOAM from 8-34-8-16 to 8-35-8-17
Start Time	End Time	Comment
07:00	10:00	Wait on NDSI to move test separator & bleed down well to Z-tank.

NEWFIELD



Job Detail Summary Report

Well Name: Federal 8-35-8-17

Start Time	10:00	End Time	13:30	Comment
				RU rig & ND well head & Release PKR, NU BOPs, RU floor & tbg equip. PU & TIH w/5 jts tbg & tag plug, release plug & flush tbg w/30 bbls H2O
Start Time	13:30	End Time	17:30	Comment
				TOOH w/tbg LD total of 11 jts, TOOH w/148 jts tbg, LD Plug & PKR, Flush 1 more time w/30 bbls H2O on TOOH, TIH w/Stack'd Oil Tools PKR assembly as follows, XN-nipple w/RE collar, 4' pup w/XO, PKR, On/Off Tool, PSN, 108 jts tbg SWION. SDFN @5:30pm ready to Cont TIH w/tbg Pressure test & test csg.
Start Time	17:30	End Time	18:30	Comment
				Crew Travel
Report Start Date	Report End Date	24hr Activity Summary		
1/8/2015	1/8/2015	Cont TIH w/ tbg		
		Conduct MIT		
Start Time	06:00	End Time	07:00	Comment
				Crew Travel & Safety Mtg
Start Time	07:00	End Time	11:00	Comment
				Steam off floor and tbg equip, bleed off well & Flush down tbg w/40 bbls H2O, Cont TIH w/tbg total of 148 jts tbg, pump 10 bbls pad & Drop SV, Pump down w/25 bbls & pressure up tbg to 3000psi for 30 min test gained 200 psi, Bleed down to 3000psi & get a solid test good. RU sand Line PU & TIH w/overshot to Fish SV, POOH & LD WB.
Start Time	11:00	End Time	15:00	Comment
				RD floor & tbg equip, ND BOPs & NU well head & pump PKR fluid down csg (PKR un set) w/50 bbls H2O, take lunch break, ND well head & set PKR w/15000# Tension, Top PSN @4940', CE @4946', Top XN-nipple @4954', EOT @4955', 60' above top perf, NU Injection Tree & pressure test csg to 1500psi & get a solid test, lost 50 psi pump back up & watch for 30 min, Call for MIT, PASSED. Workover MIT performed on the above listed well. On 01/08/2015 the csg was pressured up to 1433 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-09952 SDFN @5:00pm Ready to do Rig Inspection & RD rig & move to next well.
Start Time	15:00	End Time	16:00	Comment
				Crew Travel



**CROSS-LINKED POLYMER GEL
WATER REDISTRIBUTION TREATMENT
JOB LOG AND SUMMARY PREPARED FOR**



**MONUMENT BUTTE FIELD
WELL NO. 8-35-8-17
DUCHESNE COUNTY, UTAH**

December 22, 2014



BULK POLYMER GEL TREATMENT

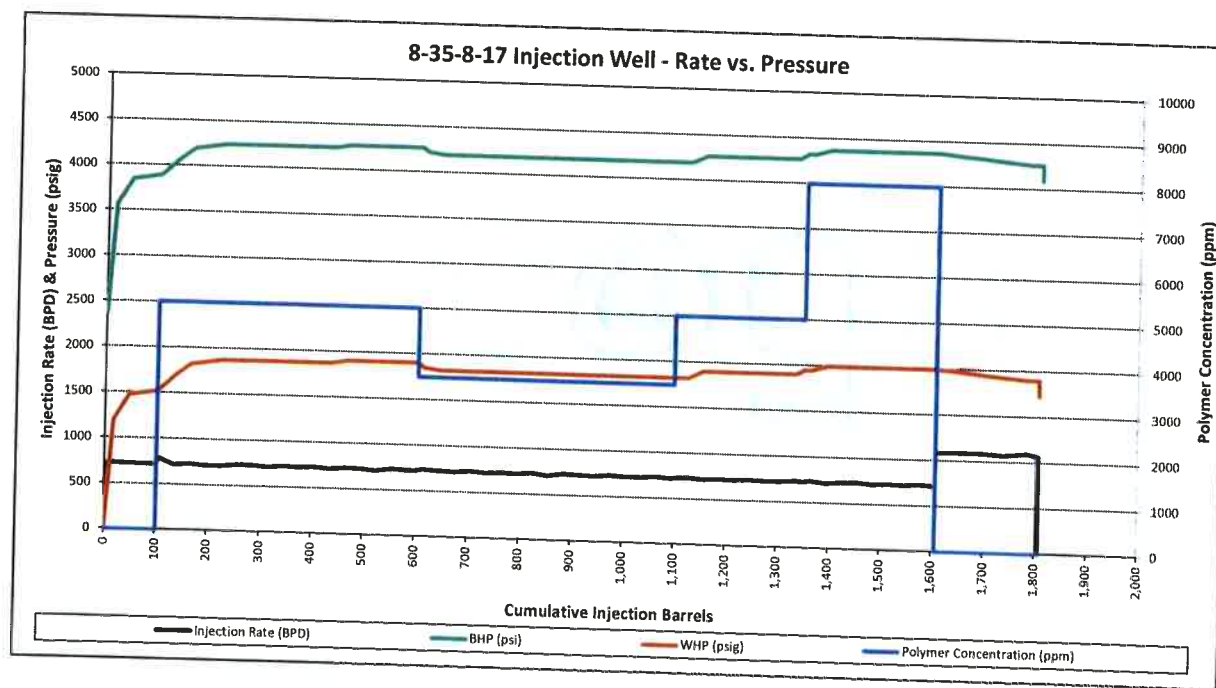
Morning Progress Report


Company Name: Newfield Exploration
 Field Name: Monument Butte
 Well Name: 8-35-8-17

Location: Duchesne Co., UT
 Date: 12/22/2014
 Est. Cum. Cost: \$30,000


The following is the most recent information available for the bulk polymer gel treatment that is in progress at the above captioned well.

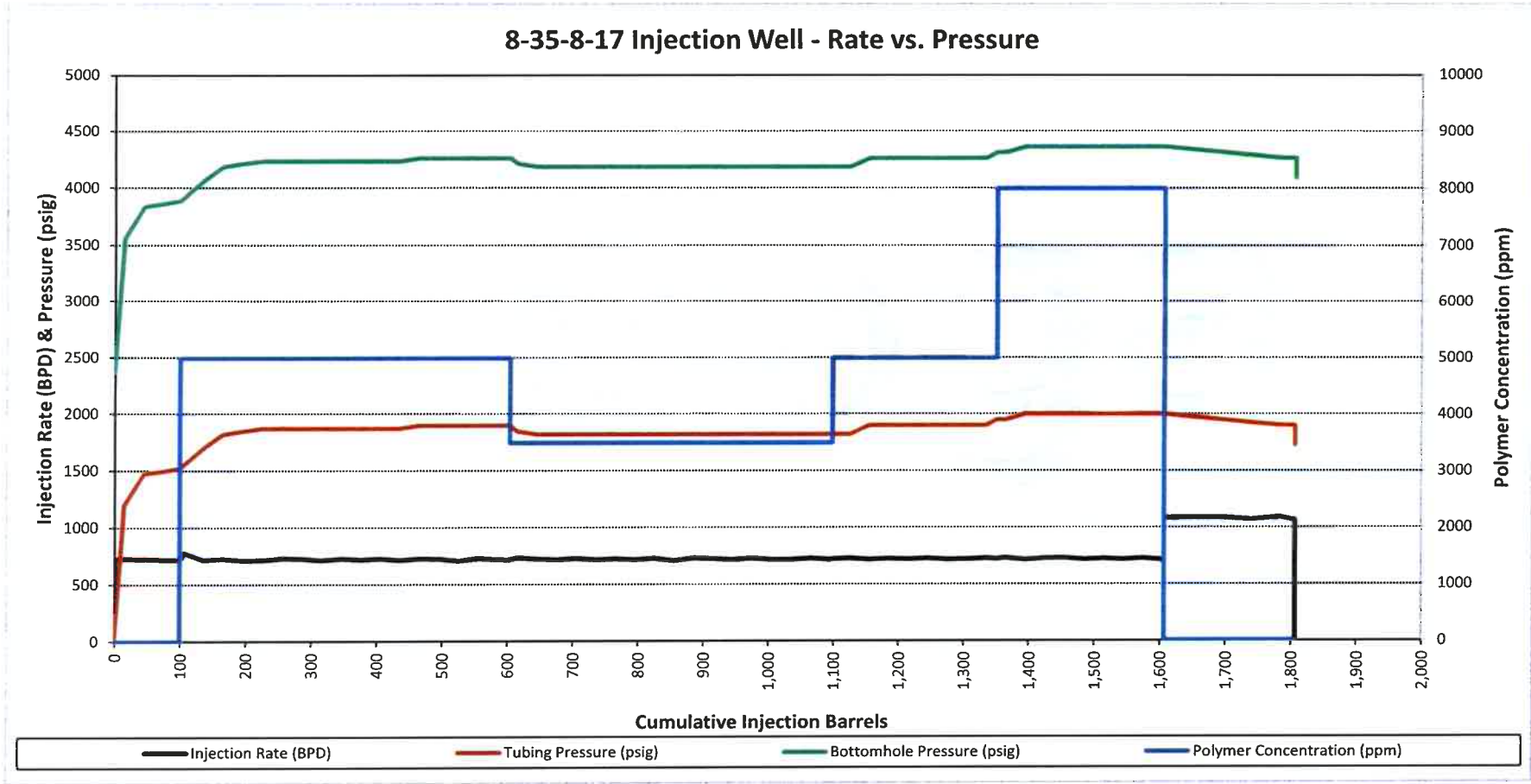
Stage No.	Begin Date	Begin Time	End Date	End Time	Polymer		Cross-linker		Gel Bbls.	WHP (psi)		BHP (psi)		Rate (BPM)		Comments
					Ppm	Lbs.	Ratio	Lbs.		Begin	End	Begin	End	Begin	End	
1	12/19/2014	6:30 AM	12/19/2014	9:50 AM	0	0		0	0	0	1525	NA	3892	0.50	0.50	100 barrels water
2	12/19/2014	9:50 AM	12/20/2014	2:38 AM	5000	881	40	192	504	1525	1900	3892	4267	0.50	0.50	
3	12/20/2014	2:38 AM	12/20/2014	7:08 PM	3500	606	40	132	495	1900	1825	4267	4192	0.50	0.50	
4	12/20/2014	7:08 PM	12/21/2014	3:32 AM	5000	441	40	96	252	1825	1950	4192	4317	0.50	0.50	
5	12/21/2014	3:32 AM	12/21/2014	12:04 PM	8000	716	40	156	256	1950	2000	4317	4367	0.50	0.50	
6	12/21/2014	12:04 PM	12/21/2014	4:31 PM	0	0		0	0	2000	1900	4367	4267	0.75	0.75	200 barrels water
Totals						2644		575	1507							

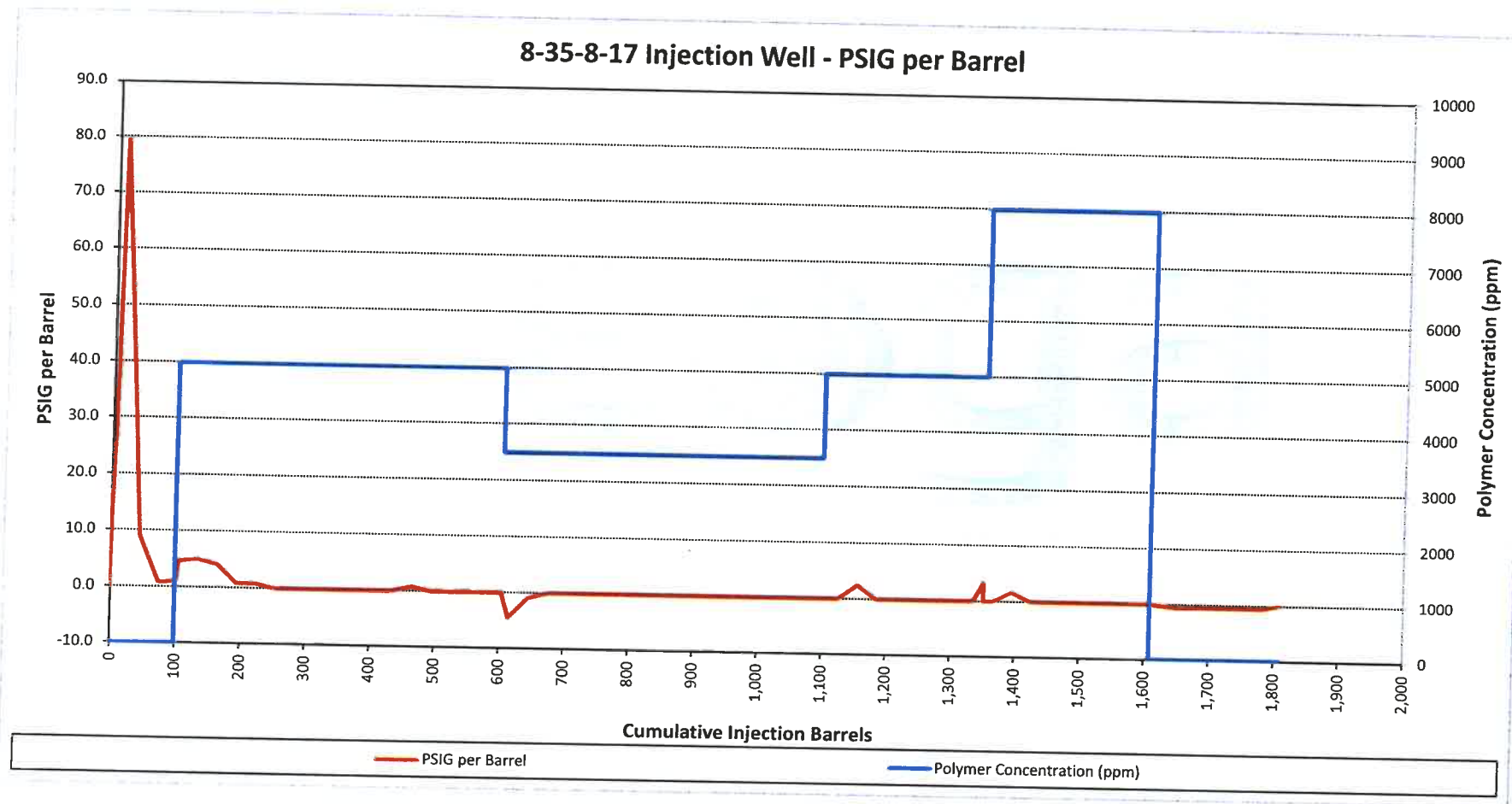


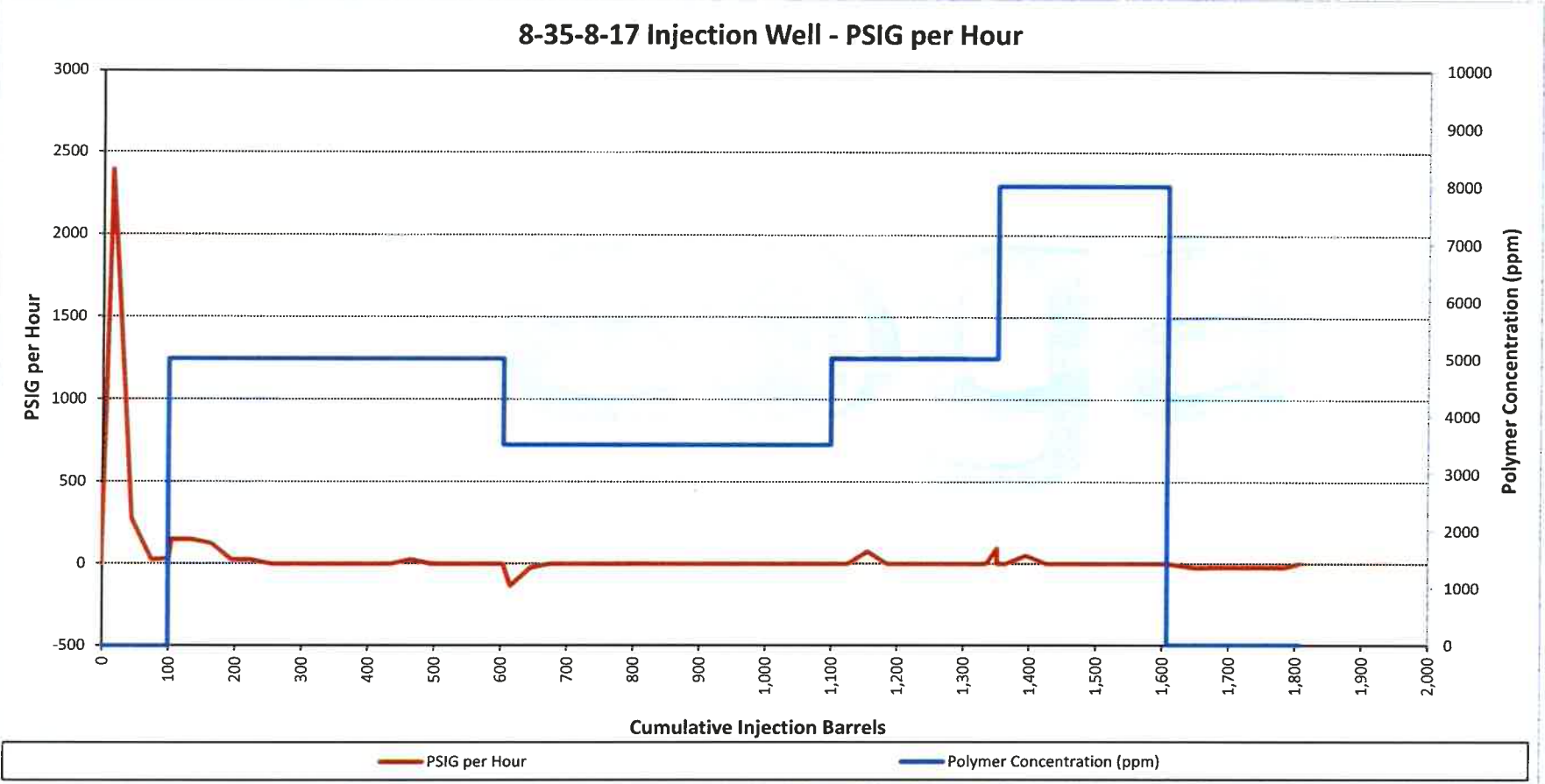
 <p>Project Engineer - Jay Portwood P.O. Box 2230 Keller, TX 76244-2230 817-431-6336 (off) 817-431-6337 (fax) 817-312-1033 (cell)</p>	PROJECT INFORMATION									
	Company Name:	Newfield Exploration			MD to Top Perforation (ft.):	5016	BOT (ft.):	4961		
	Field Name:	Monument Butte			MD to Btm Perforation (ft.):	6034	Packer (ft.):	4952		
	Well Name:	8-35-8-17			MD to Mid-Perf (ft.):	5525	Tbg Size:	2.875"		
	Injector or Producer:	Injector			BHP Tool Depth (ft.):	NA	Tbg. Cap. (bbls./ft.):	0.00538		
	County/State:	Duchesne/Utah			Type Mix Water Used:	Produced	Tbg. Vol. (bbls.):	26.69		
	Polymer Unit No.:	1			Mix Water Specific Gravity:	1.09	Csg. Size:	5.5" 15.5#		
	Polymer Unit Operators:	Paul Larson (day) 785-346-6281 / Vance Garner (night) 785-346-8070			Mix Water Pressure Gradient (psi per ft.):	0.472	Csg. Cap. (bbls./ft.):	0.0238		
	Generator Used (Yes/No):	Yes			Expected Positive WHP @ BHP of:	#VALUE!	Csg. Vol. bbls. (Plr. to Plug):	25.5374		
	Customer Contact:	Garrett Worrell 303-382-4492 (off) 435-401-1319 (cell)			Calculated Static BHP (psig):	2400 est	Total Well Vol. (bbls.):	52.23		

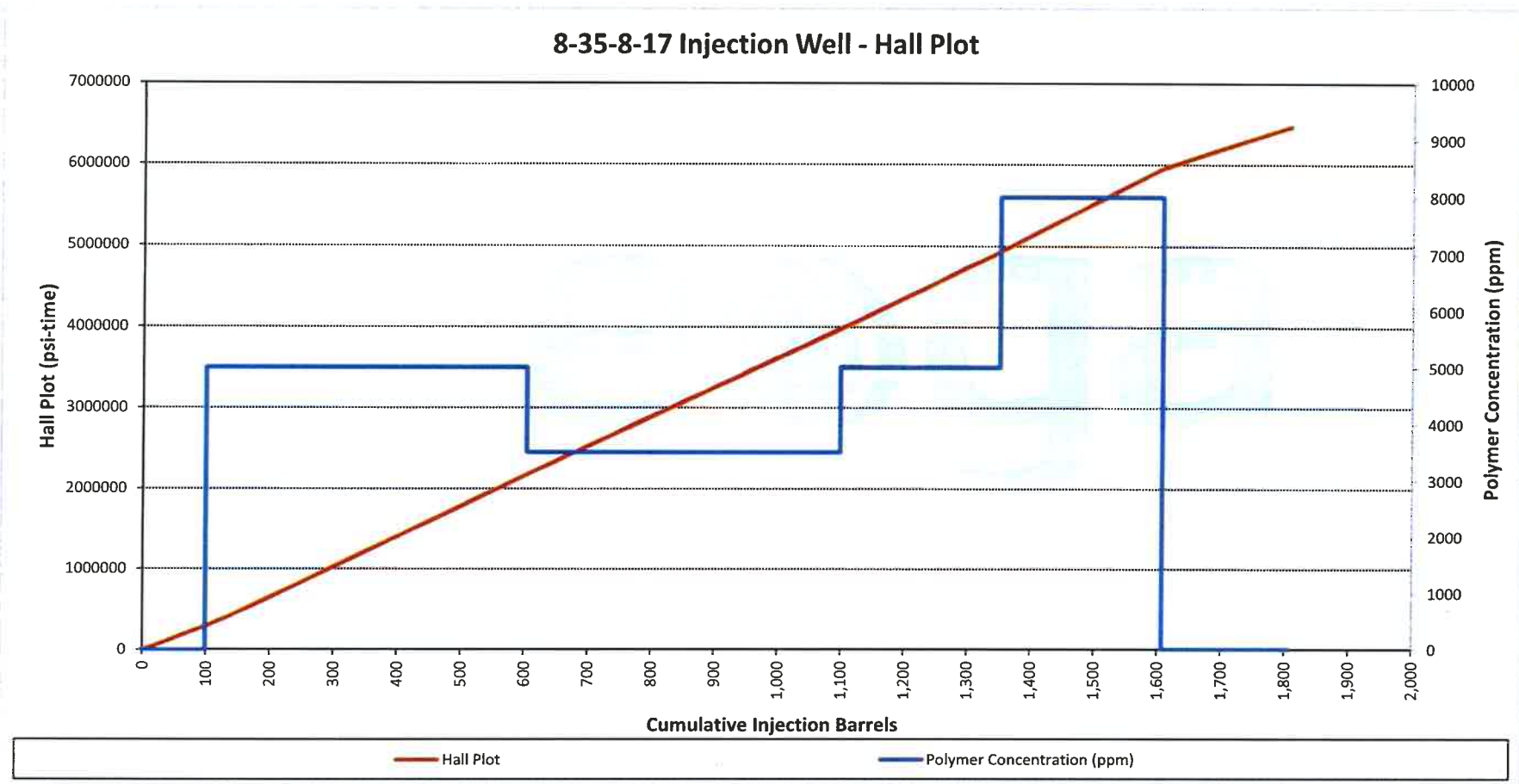
Date	Time	Elapsed Time Between Readings (Mins.)	Injection Rate		Total Cum. Injection (bbls.)	Stage Cum. Injection bbls.	Tubing Pressure (psig)	PSIG per Bbl Injected	PSIG per Hour Injected	Bottomhole Conditions Pressure		Hall Plot Cum. psi-time	Injectivity Ratio (Psi ÷ Rate)	Ap	Injectivity Index BPD/(Calc. BHP-Static BHP) (BPD per psi)	Pressure Gradient (psig per ft.)	Polymer Concentration (ppm)	Cross-linker Ratio (x:1)	Total Cum. Polymer (lbs.)	Stage Cum. Polymer (lbs.)	Total Cum. X-linker (lbs.)	Stage Cum. X-linker (lbs.)	Casing Pressure (psig)	Comments
			BPD	BPM						Actual Reading (psig)	Calculated Top Perforation (psig)													
19-Dec-14	6:00 AM		0	0.00	0	0	0	0	0.000	0.00	NA	2367	0	0	0.00		0		0	0	0	0	600	Static Pressure
19-Dec-14	6:30 AM	0:30	720	0.50	0	0	0	0	0.000	0.00	NA	2367	0	0	-22.09		0		0	0	0	0	600	Begin water pre-flush
19-Dec-14	7:00 AM	0:30	725	0.50	15	15	1200	79.470	2400.00	NA	3567	36000	1.66	200	0.62	0.65	0		0	0	0	0	0	
19-Dec-14	8:00 AM	1:00	722	0.50	45	45	1475	9.136	275.00	NA	3842	124500	2.04	475	0.50	0.70	0		0	0	0	0	0	
19-Dec-14	9:00 AM	1:00	718	0.50	75	75	1500	0.836	25.00	NA	3867	214500	2.09	500	0.49	0.70	0		0	0	0	0	0	
19-Dec-14	9:50 AM	0:50	717	0.50	100	100	1525	1.004	30.00	NA	3892	290750	2.13	525	0.48	0.70	0		0	0	0	0	0	
19-Dec-14	9:50 AM	0:00	720	0.50	100	0	1525	0.000	0.00	NA	3892	290750	2.12	525	0.48	0.70	5000	40	0	0	0	0	0	Begin Stage #1 @ 5,000 ppm polymer gel solution
19-Dec-14	10:00 AM	0:10	778	0.54	105	5	1550	4.630	150.00	NA	3917	306250	1.99	550	0.51	0.71	5000	40	9	9	2	2	0	
19-Dec-14	11:00 AM	1:00	715	0.50	135	35	1700	5.034	150.00	NA	4067	408250	2.38	700	0.43	0.74	5000	40	62	62	13	13	0	
19-Dec-14	12:00 PM	1:00	726	0.50	165	65	1825	4.132	125.00	NA	4192	517750	2.51	825	0.41	0.76	5000	40	114	114	25	25	0	
19-Dec-14	1:00 PM	1:00	712	0.49	195	95	1850	0.843	25.00	NA	4217	628750	2.60	850	0.39	0.76	5000	40	166	166	36	36	0	
19-Dec-14	2:00 PM	1:00	713	0.50	225	125	1875	0.842	25.00	NA	4242	741250	2.63	875	0.39	0.77	5000	40	218	218	47	47	0	
19-Dec-14	3:00 PM	1:00	730	0.51	255	155	1875	0.000	0.00	NA	4242	853750	2.57	875	0.40	0.77	5000	40	271	271	59	59	0	
19-Dec-14	4:00 PM	1:00	725	0.50	285	185	1875	0.000	0.00	NA	4242	966250	2.59	875	0.39	0.77	5000	40	324	324	70	70	0	
19-Dec-14	5:00 PM	1:00	713	0.50	315	215	1875	0.000	0.00	NA	4242	1078750	2.63	875	0.39	0.77	5000	40	376	376	82	82	0	
19-Dec-14	6:00 PM	1:00	725	0.50	345	245	1875	0.000	0.00	NA	4242	1191250	2.59	875	0.39	0.77	5000	40	429	429	93	93	0	
19-Dec-14	7:00 PM	1:00	718	0.50	375	275	1875	0.000	0.00	NA	4242	1303750	2.61	875	0.39	0.77	5000	40	481	481	105	105	0	
19-Dec-14	8:00 PM	1:00	725	0.50	405	305	1875	0.000	0.00	NA	4242	1416250	2.59	875	0.39	0.77	5000	40	534	534	116	116	0	
19-Dec-14	9:00 PM	1:00	713	0.49	435	335	1875	0.000	0.00	NA	4242	1528750	2.63	875	0.39	0.77	5000	40	586	586	127	127	0	
19-Dec-14	10:00 PM	1:00	725	0.50	465	365	1900	0.828	25.00	NA	4267	1642750	2.62	900	0.39	0.77	5000	40	639	639	139	139	0	
19-Dec-14	11:00 PM	1:00	722	0.50	495	395	1900	0.000	0.00	NA	4267	1756750	2.63	900	0.39	0.77	5000	40	691	691	150	150	0	
20-Dec-14	12:00 AM	1:00	706	0.49	525	425	1900	0.000	0.00	NA	4267	1870750	2.69	900	0.38	0.77	5000	40	743	743	161	161	0	
20-Dec-14	1:00 AM	1:00	730	0.51	555	455	1900	0.000	0.00	NA	4267	1984750	2.60	900	0.39	0.77	5000	40	796	796	173	173	0	
20-Dec-14	2:00 AM	1:00	718	0.50	585	485	1900	0.000	0.00	NA	4267	2098750	2.65	900	0.38	0.77	5000	40	848	848	184	184	0	
20-Dec-14	2:38 AM	0:38	716	0.50	604	504	1900	0.000	0.00	NA	4267	2170950	2.65	900	0.38	0.77	5000	40	881	881	192	192	0	End Stage #1 @ 5000 ppm
20-Dec-14	2:38 AM	0:00	720	0.50	604	0	1900	0.000	0.00	NA	4267	2170950	2.64	900	0.39	0.77	3500	40	881	0	192	0	0	Begin Stage #2 @ 3500 ppm
20-Dec-14	3:00 AM	0:22	733	0.51	615	11	1850	-4.464	-136.36	NA	4217	2211650	2.52	850	0.40	0.76	3500	40	895	14	195	3	0	
20-Dec-14	4:00 AM	1:00	722	0.50	645	41	1825	-0.831	-25.00	NA	4192	2321150	2.53	825	0.40	0.76	3500	40	932	51	203	11	0	
20-Dec-14	5:00 AM	1:00	715	0.50	675	71	1825	0.000	0.00	NA	4192	2430650	2.55	825	0.40	0.76	3500	40	968	87	210	18	0	
20-Dec-14	6:00 AM	1:00	727	0.50	705	101	1825	0.000	0.00	NA	4192	2540150	2.51	825	0.41	0.76	3500	40	1005	124	219	27	0	
20-Dec-14	7:00 AM	1:00	715	0.50	735	131	1825	0.000	0.00	NA	4192	2649650	2.55	825	0.40	0.76	3500	40	1042	161	226	34	0	
20-Dec-14	8:00 AM	1:00	722	0.50	765	161	1825	0.000	0.00	NA	4192	2759150	2.53	825	0.40	0.76	3500	40	1079	198	234	42	0	
20-Dec-14	9:00 AM	1:00	715	0.50	795	191	1825	0.000	0.00	NA	4192	2868650	2.55	825	0.40	0.76	3500	40	1115	234	242	50	0	
20-Dec-14	10:00 AM	1:00	727	0.50	825	221	1825	0.000	0.00	NA	4192	2978150	2.51	825	0.41	0.76	3500	40	1152	271	250	58	0	
20-Dec-14	11:00 AM	1:00	706	0.49	855	251	1825	0.000	0.00	NA	4192	3087650	2.59	825	0.39	0.76	3500	40	1188	307	258	66	0	
20-Dec-14	12:00 PM	1:00	730	0.51	885	281	1825	0.000	0.00	NA	4192	3197150	2.50	825	0.41	0.76	3500	40	1225	344	266	74	0	
20-Dec-14	1:00 PM	1:00	722	0.50	915	311	1825	0.000	0.00	NA	4192	3306650	2.53	825	0.40	0.76	3500	40	1262	381	274	82	0	
20-Dec-14	2:00 PM	1:00	715	0.50	945	341	1825	0.000	0.00	NA	4192	3416150	2.55	825	0.40	0.76	3500	40	1299	418	282	90	0	
20-Dec-14	3:00 PM	1:00	727	0.50	975	371	1825	0.000	0.00	NA	4192	3525650	2.51	825	0.41	0.76	3500	40	1336	455	290	98	0	
20-Dec-14	4:00 PM	1:00	716	0.50	1005	401	1825	0.000	0.00	NA	4192	3635150	2.55	825	0.40	0.76	3500	40	1372	491	298	106	0	
20-Dec-14	5:00 PM	1:00	716	0.50	1035	431	1825	0.000	0.00	NA	4192	3744650	2.55	825	0.40	0.76	3500	40	1409	528	306	114	0	
20-Dec-14	6:00 PM	1:00	727	0.50	1065	461	1825	0.000	0.00	NA	4192	3854150	2.51	825	0.41	0.76	3500	40	1446	565	314	122	0	
20-Dec-14	7:00 PM	1:00	715	0.50	1095	491	1825	0.000	0.00	NA	4192	3963650	2.55	825	0.40	0.76	3500	40	1482	601	322	130	0	
20-Dec-14	7:08 PM	0:08	720	0.50	1099	495	1825	0.000	0.00	NA	4192	3978250	2.53	825	0.40	0.76	3500	40	1487	606	323	131	0	End Stage #2 @ 3500 ppm
20-Dec-14	7:08 PM	0:00	720	0.50	1099	0	1825	0.000	0.00	NA	4192	3978250	2.53	825	0.40	0.76	3400	40	1487	0	323	0	0	Begin Stage #3 @ 3400 ppm
20-Dec-14	8:00 PM	0:52	728	0.51	1125	26	1825	0.000	0.00	NA	4192	4073150	2.51	825	0.41	0.76	3000	40	1533	46	333	10	0	
20-Dec-14	9:00 PM	1:00	715	0.50	1155	56	1900	2.517	75.00	NA	4267	4187150	2.66	900	0.38	0.77	5000	40	1585	98	345	22	0	
20-Dec-14	10:00 PM	1:00	722	0.50	1185	86	1900	0.000	0.00	NA	4267	4301150	2.63	900	0.39	0.77	5000	40	1638	151	356	33	0	
20-Dec-14	11:00 PM	1:00	718	0.50	1215	116	1900	0.000	0.00	NA	4267	4415150	2.65	900	0.38	0.77	5000	40	1690	203	367	44	0	
21-Dec-14	12:00 AM	1:00	726	0.50	1245	146	1900	0.000	0.00	NA	4267	4529150	2.62	900	0.39	0.77	5000	40	1743	256	379	56	0	
21-Dec-14	1:00 AM	1:00	716	0.50	1275	176	1900	0.000	0.00	NA	4267	4643150	2.65	900	0.38	0.77	5000	40	1795	308	390	67	0	
21-Dec-14	2:00 AM	1:00	718	0.50	1305	206	1900	0.000	0.00	NA	4267	4757150	2.65	900	0.38	0.77	5000	40	1847	360	402	79	0	
21-Dec-14	3:00 AM	1:00	727	0.51	1335	236	1900	0.000	0.00	NA	4267	4871150	2.61	900	0.39	0.77	5000	40	1900	413	413	90	0	
21-Dec-14	3:32 AM	0:32	720	0.50	1351	252	1950	3.205	93.75	NA	4317	4933550	2.71	950	0.38	0.78	5000	40	1927	440	419	96	0	End Stage #3 @ 5000 ppm
21-Dec-																								

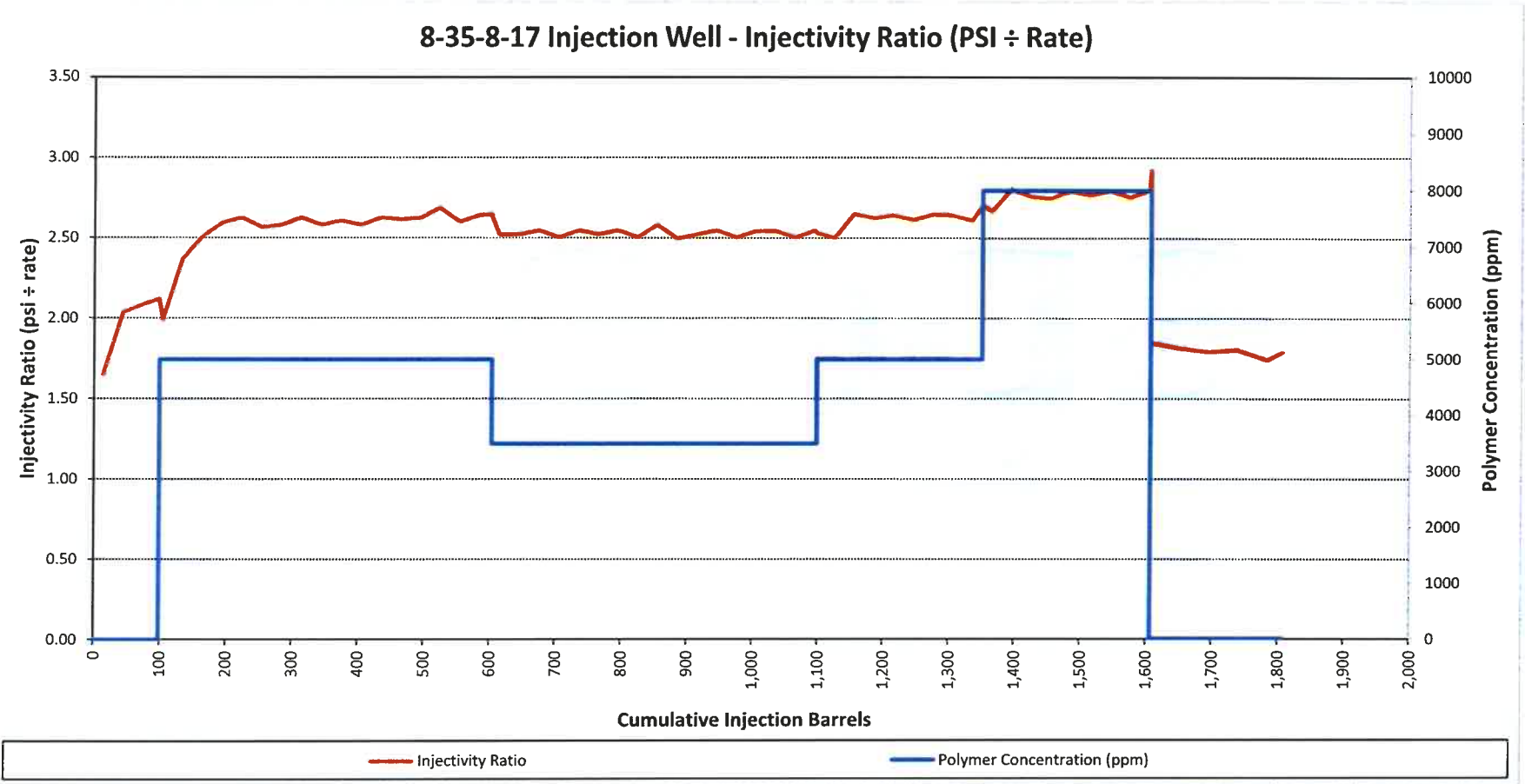
<div></div> <div>Project Engineer - Jay Portwood P.O. Box 2230 Kellier, TX 76244-2230 817-431-6336 (off) 817-431-6337 (fax) 817-312-1033 (cell)</div>		PROJECT INFORMATION																						
		Company Name: Newfield Exploration										AMD to Top Perforation (ft.): 5016			EOT (ft.): 4961									
		Field Name: Monument Butte										AMD to 8th Perforation (ft.): 6034			Packer (ft.): 4952									
		Well Name: 8-35-8-17										AMD to Mid-Perf (ft.): 5525			Tbg Size: 2.875"									
		Injector or Producer: Injector										BHP Tool Depth (ft.): NA			Tbg. Cap. (bbls./ft.): 0.00538									
		County/State: Duchesne/Utah										Type Mix Water Used: Produced			Tbg. Vol. (bbls.): 26.69									
		Polymer Unit No.: 1										Mix Water Specific Gravity: 1.09			Csg Size: 5.5", 15.5#									
		Polymer Unit Operators: Paul Larson (day) 785-346-6281 / Vance Garner (night) 785-346-8070										Mix Water Pressure Gradient (psi per ft.): 0.472			Csg. Cap. (bbls./ft.): 0.0238									
		Generator Used (Yes/No): Yes										Expect Positive WHP @ BHP of: #VALUE!			Csg Vol. bbls. (Pkr. to Plug): 25.5374									
		Customer Contact: Garrett Worrell 303-382-4492 (off) 435-401-1319 (cell)										Calculated Static BHP (psig): 2400 est			Total Well Vol. (bbls.): 52.23									
Date	Time	Elapsed Time Between Readings (Mins.)	Injection Rate		Total Cum. Injection (bbls.)	Stage Cum. Injection Bbls.	Tubing Pressure (psig)	PSIG per Bbl	PSIG per Hour	Bottomhole Conditions		Hall Plot Cum. psi-time	Injectivity Ratio (Psi + Rate)	Δp	Injectivity Index BPD/(Calc. BHP-Static BHP) (BPD per psig)	Pressure Gradient (psig per ft.)	Polymer Concentration (ppm)	Cross-linker Ratio (x:1)	Total Cum. Polymer (lbs.)	Stage Cum. Polymer (lbs.)	Total Cum. X-linker (lbs.)	Stage Cum. X-linker (lbs.)	Casing Pressure (psig)	Comments
			BPD	BPM						Actual Reading (psig)	Calculated to Top Perforation (psig)													
21-Dec-14	4:00 PM	1:00	1090	0.76	1784	177	1900	-0.551	-25.00	NA	4267	6472150	1.74	900	0.58	0.77	0		2644	0	575	0	0	
21-Dec-14	4:31 PM	0:31	1059	0.74	1807	200	1900	0.000	0.00	NA	4267	6472150	1.79	900	0.57	0.77	0		2644	0	575	0	0	Test water flush
21-Dec-14	4:31 PM	0:00	0	0.00	1807	200	1900			NA	4267	6472150		900		0.77	0		2644	0	575	0	0	ISIP
21-Dec-14	4:36 PM	0:05	0	0.00	1807	200	1850			NA	4217	6472150		850		0.76	0		2644	0	575	0	0	5 MINUTE SIP
21-Dec-14	4:41 PM	0:05	0	0.00	1807	200	1825			NA	4192	6472150		825		0.76	0		2644	0	575	0	0	10 MINUTE SIP
21-Dec-14	4:46 PM	0:05	0	0.00	1807	200	1790			NA	4157	6472150		790		0.75	0		2644	0	575	0	0	15 MINUTE SIP
21-Dec-14	4:51 PM	0:05	0	0.00	1807	200	1750			NA	4117	6472150		750		0.75	0		2644	0	575	0	0	20 MINUTE SIP
21-Dec-14	4:56 PM	0:05	0	0.00	1807	200	1725			NA	4092	6472150		725		0.74	0		2644	0	575	0	0	25 MINUTE SIP
21-Dec-14	5:01 PM	0:05	0	0.00	1807	200	1725			NA	4092	6472150		725		0.74	0		2644	0	575	0	0	30 MINUTE SIP

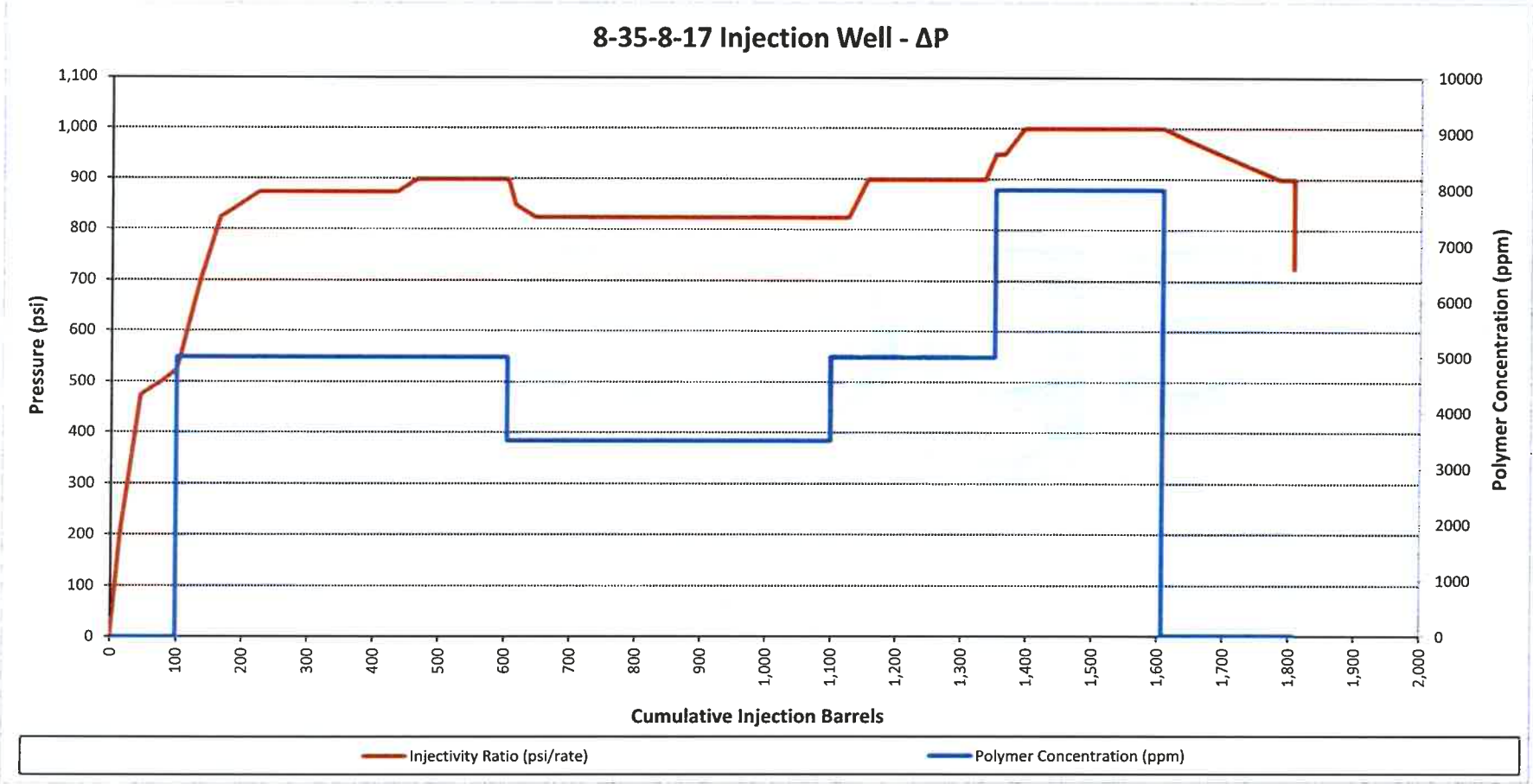


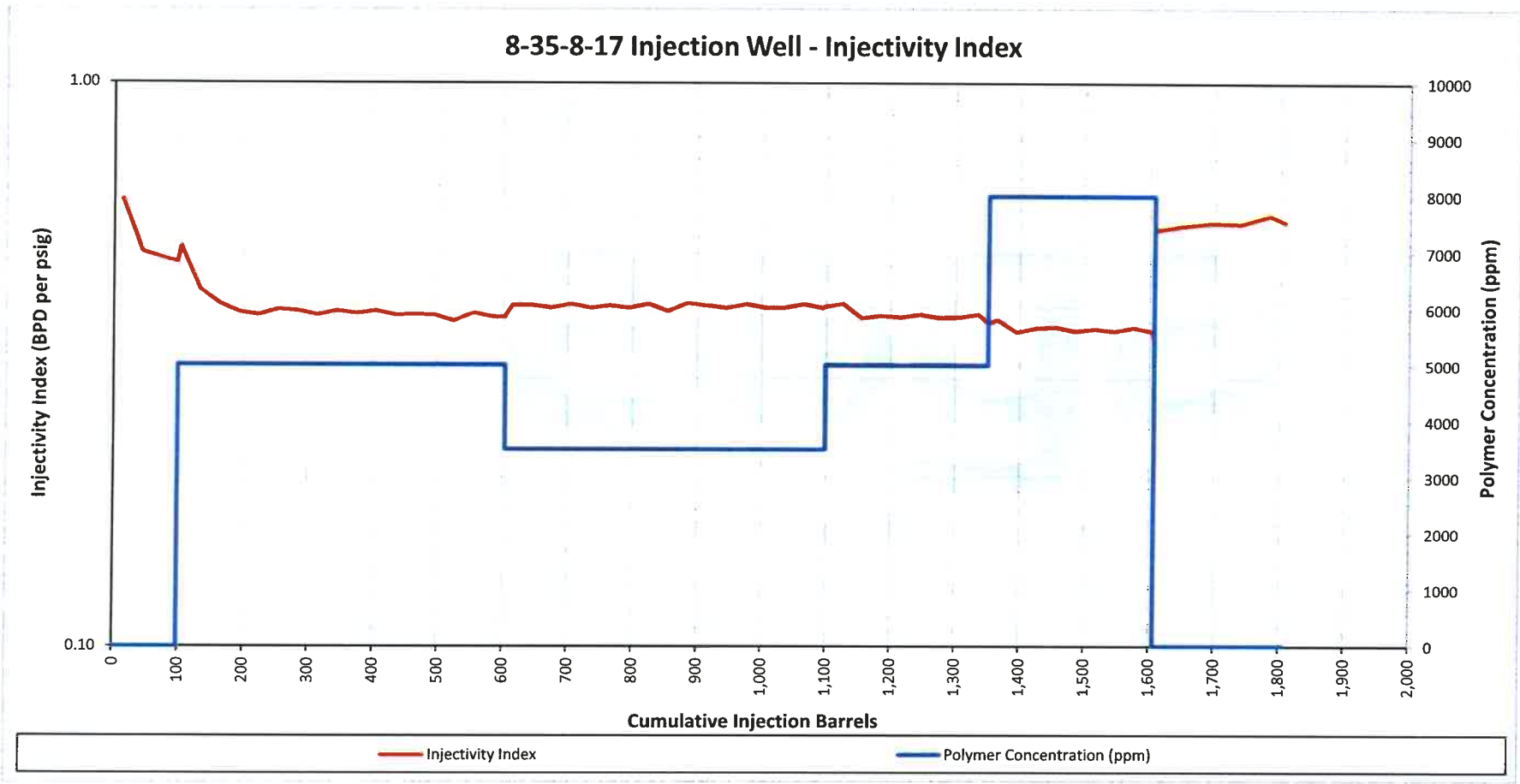


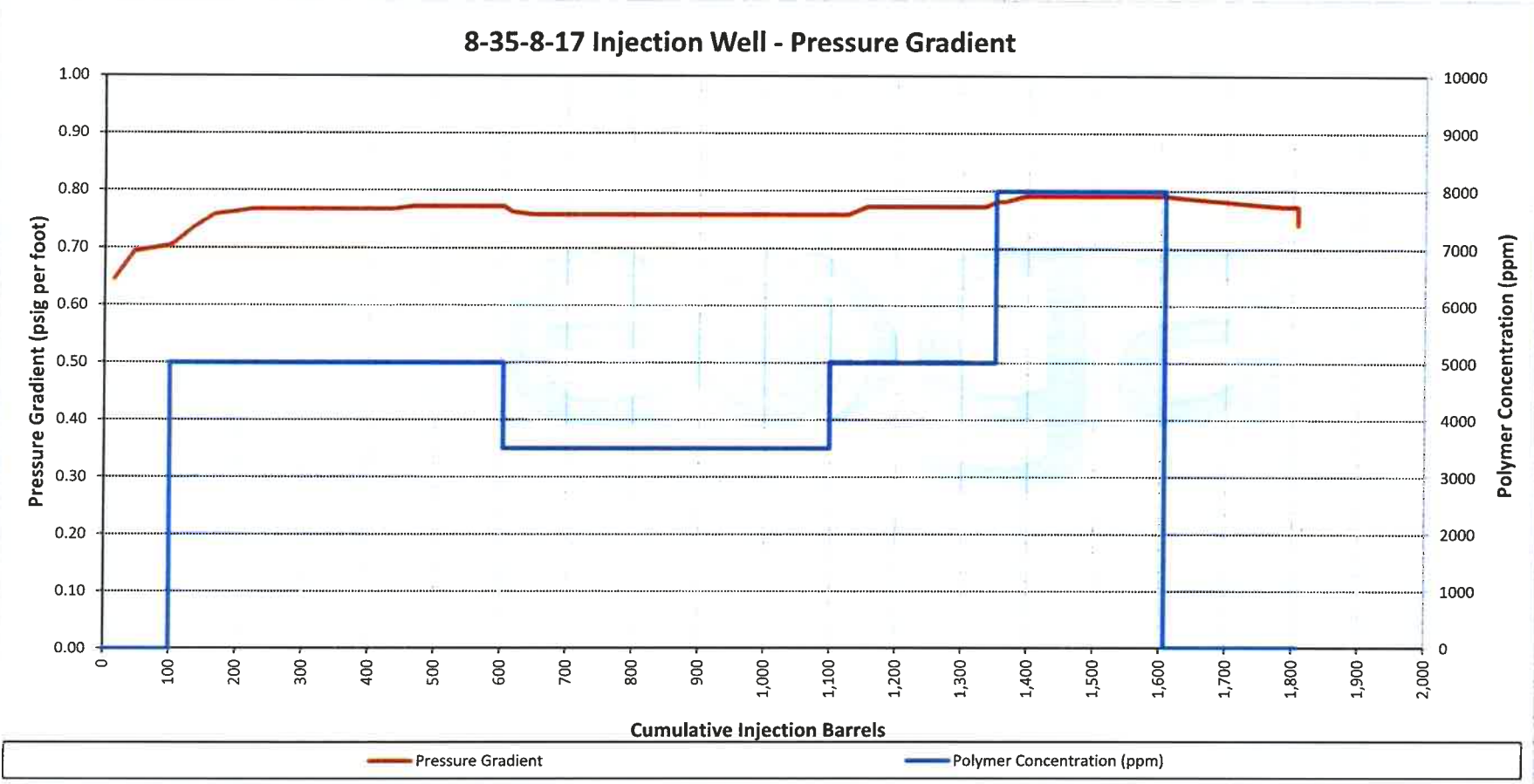














UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

JAN 29 2015

RECEIVED

FEB 03 2015

DIV. OF OIL, GAS & MINING

Ref: 8ENF-UFO

CERTIFIED MAIL 7009-3410-0000-2599-4722
RETURN RECEIPT REQUESTED

Mr. J D Horrocks
Newfield Exploration Company
Route 3, Box 3630
Myton, UT 84052

35 85 17E

Re: Underground Injection Control (UIC)
Permission to Resume Injection
Federal 8-35-8-17 Well
EPA Permit ID# UT22197-09952
API # 43-047-36076
Uintah County, Utah

Accepted by the
Utah Division of
Oil, Gas and Mining

FOR RECORD ONLY

Dear Mr. Horrocks:

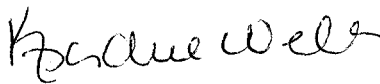
On January 15, 2015, the Environmental Protection Agency (EPA) received information from Newfield Exploration Company on the above referenced well concerning the workover and the followup mechanical integrity test (MIT) conducted on January 8, 2015. The data submitted shows that the well passed the required MIT. Therefore, pursuant to Title 40 of the Code of Federal Regulations Section 144.51(q)(2) (40 C.F.R. § 144.51(q)(2)), permission to resume injection is granted. Under continuous service, the next MIT will be due on or before January 8, 2020.

Pursuant to 40 C.F.R. § 144.52(a)(6), if the well is not used for a period of at least two (2) years ("temporary abandonment"), it shall be plugged and abandoned unless the EPA is notified and procedures are described to the EPA ensuring the well will not endanger underground sources of drinking water ("non-endangerment demonstration") during its continued temporary abandonment. A successful MIT is an acceptable non-endangerment demonstration and would be necessary every two (2) years the well continues in temporary abandonment.

Failure to comply with a UIC Permit, or the UIC regulations found at 40 C.F.R. Parts 144 through 148 constitute one or more violations of the Safe Drinking Water Act, 42 U.S.C. § 300h. Such non-compliance may subject you to formal enforcement by the EPA, as codified at 40 C.F.R. Part 22.

If you have any questions concerning this letter, you may contact Don Breffle at (303) 312-6198. Please direct all correspondence to the attention of Don Breffle at Mail Code 8ENF-UFO.

Sincerely,



Arturo Palomares, Director *tw*
Water Technical Enforcement Program
Office of Enforcement, Compliance
and Environmental Justice

cc: Gordon Howell, Chairman, Uintah & Ouray Business Committee
Ronald Wopsock, Vice-Chairman, Uintah & Ouray Business Committee
Reannin Tapoof, Executive Assistant, Uintah & Ouray Business Committee
Stewart Pike, Councilman, Uintah & Ouray Business Committee
Tony Small, Councilman, Uintah & Ouray Business Committee
Bruce Ignacio, Councilman, Uintah & Ouray Business Committee
Phillip Chimburas, Councilman, Uintah & Ouray Business Committee
Manuel Myore, Director of Energy, Minerals and Air Programs
Brad Hill, Utah Division of Oil, Gas and Mining

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-40026
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: FEDERAL 8-35-8-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1984 FNL 0688 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 35 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43047360760000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: Uintah		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/10/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield request permission to install 630' of surface Flowline within a 30' wide right-of-way. It is proposed the flowline will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. The proposed flowline will be installed along existing road from existing 8-35-8-17 well pad to existing valve can tie in point, see attached map.		
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825
SIGNATURE N/A		TITLE Regulatory Tech DATE 11/10/2016

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 30, 2016

